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JAN 25 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

And

Operator: License # 5556
 Name: VIVA INTERNATIONAL, INC
 Address: 8357 MELROSE DR
 City/State/Zip: LENEXA, KS. 66214
 Purchaser: PLAINS MARKETING, INC
 Operator Contact Person: ROBERT BUKATY
 Phone: (913) 859-0438
 Contractor: Name: RIG 6 DRILLING
 License: 30567
 Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/24/01</u>	<u>07/30/01</u>	<u>08/15/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23923-0000
 County: GREENWOOD
NE SW NE SW Sec. 22 Twp. 23 S. R. 10 East West
1942 feet from N (circle one) Line of Section
3450 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: PEARSON Well #: 22
 Field Name: BURKETT
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1383 Kelly Bushing: _____
 Total Depth: 2330 Plug Back Total Depth: 2306
 Amount of Surface Pipe Set and Cemented at 202 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 500 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John W Smith* JOHN W SMITH
 Title: PRESIDENT Date: OCTOBER 24, 2001
 Subscribed and sworn to before me this 24 day of OCTOBER
2001.
 Notary Public: *[Signature]*
 Date Commission Expires: MARCH 22, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **ROBERT P. BUKATY**
 Notary Public - State of Kansas
 My Appt. Exp. 3/22/05

RECEIVED

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 22
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CASED HOLE, RADIOACTIVITY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>1740</td> <td>-357</td> </tr> <tr> <td>MARMATON</td> <td>1866</td> <td>-483</td> </tr> <tr> <td>CHEROKEE</td> <td>2024</td> <td>-641</td> </tr> <tr> <td>ARDMORE</td> <td>2102</td> <td>-719</td> </tr> <tr> <td>LOWER BARTLESVILLE</td> <td>2220</td> <td>-837</td> </tr> </table>	Name	Top	Datum	BASE KANSAS CITY	1740	-357	MARMATON	1866	-483	CHEROKEE	2024	-641	ARDMORE	2102	-719	LOWER BARTLESVILLE	2220	-837
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	20	202	COMMON	110	2% GEL
PRODUCTION	7 7/8	5 1/2	15	2315	COMMON	250	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2222-2232	SPEARHEAD W/ 250 GAL 15% HCL	
1	2236-2246	1500# SAND, 200 BBL GELLED WATER	
1	2250-2260	& 80 BBL KCL WATER	
1	2264-2274		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	2211		

Date of First, Resumed Production, SWD or Enhn. 08/15/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		15		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval