

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 107 N. MARKET, SUITE 800
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS ALL AMERICAN
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: WILBUR C. BRADLEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
N/A Plug Back N/A Plug Back Total Depth
N/A Commingled Docket No. N/A
N/A Dual Completion Docket No. N/A
N/A Other (SWD or Enhr.?) Docket No. N/A
6/26/00 7/7/00 7/7/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION
Wichita, Kansas
AUG - 9 2000
8/9/00

API No. 15 - 073-23892-00-00 AL
County: GREENWOOD
SW NE NW - SW Sec. 22 Twp. 23 S. R. 10 East West
2310 feet from N (circle one) Line of Section
1520 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PEARSON Well #: 20
Well Name: BURKETT
Producing Formation: BARTLESVILLE
Elevation: Ground: 1305 Kelly Bushing: N/A
Total Depth: 2235 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan D&A: JH 9/27/00
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: N/A
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

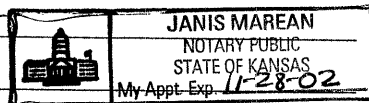
Signature: Wilbur C Bradley
Title: President Date: 8/7/00

Subscribed and sworn to before me this 7th day of August,

2000

Notary Public: Janis Marean

Date Commission Expires: 11-28-02



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: PEARSON Well #: 20
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>FORT SCOTT</td> <td>1887</td> <td>-582</td> </tr> <tr> <td>CHEROKEE</td> <td>1950</td> <td>-645</td> </tr> <tr> <td>ARDMORE</td> <td>2029</td> <td>-724</td> </tr> <tr> <td>UPPER BARTLESVILLE</td> <td>ABSENT</td> <td></td> </tr> <tr> <td>LOWER BARTLESVILLE</td> <td>ABSENT</td> <td></td> </tr> <tr> <td>RTD</td> <td>2235</td> <td>-930</td> </tr> </tbody> </table>	Name	Top	Datum	FORT SCOTT	1887	-582	CHEROKEE	1950	-645	ARDMORE	2029	-724	UPPER BARTLESVILLE	ABSENT		LOWER BARTLESVILLE	ABSENT		RTD	2235	-930
Name	Top	Datum																				
FORT SCOTT	1887	-582																				
CHEROKEE	1950	-645																				
ARDMORE	2029	-724																				
UPPER BARTLESVILLE	ABSENT																					
LOWER BARTLESVILLE	ABSENT																					
RTD	2235	-930																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10-5/8	8-5/8	20	200	common	110	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	--------------------	------------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

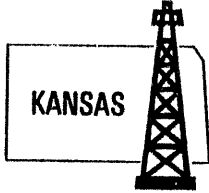
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

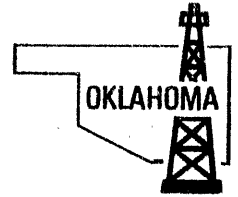
15-073-23842-00-00

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



R.K. (Bud) SIFERS
(316) 939-4330



JOHN J. BARKER
(316) 365-7806

Company: White Pine Petroleum
Address: 107 N. Market, Suite 800
Wichita, KS 67202
Lease: Pearson
County: Greenwood ¹⁵²⁰
Location: ~~2160~~ FSL / ~~830~~ FWL
Sec. 22 / Twp. 23s / Rge. 10e

Commenced: 6/25/00
Completed: 7/8/00
Well #: 20
API #: 15-073-23,892
Status: Dry Hole
Csg: 200' - 85/8, United Cmt

Driller's Log:

4 Soil & Clay	786 Ls w/ sh brks
21 Ls w/ sh brks	908 Sh
39 Shale (Sh)	976 Ls
46 Ls (limestone)	1107 Sh
82 Sh	1118 Ls w/ sh brks
85 Ls	1172 Sh w/ ls strks
192 Sh	1177 Ls
200 Ls	1196 Sh
264 Sh	1377 Ls
331 Ls	1484 Sh
401 Sh	1667 Ls w/ sa ls
408 Ls	1790 Sh
466 Sh	1797 Ls
491 Ls w/ sh brks	1882 Sh
553 Sh	1949 Ls
595 Ls	2021 Sh
646 Sh	2048 Ls
676 Ls	2235 Shale ...T.D....
685 Sh	
693 Ls	
735 Sh	
745 Ls	
778 Sh	

Plugged 7/8/00
50' plug @ 2235' (TD)
50' plug @ Btm KC (1637')
250' to surface
United Cement

RECEIVED
STATE CORPORATION COMMISSION

8/9/00
AUG - 9 2000

CONSERVATION DIVISION
Wichita, Kansas

• INVOICE NO. 2735

FIELD TICKET NO. 2856

DATE 6-27-2000

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

White Pine Petroleum Corp. Oil Trade Center 107 N. Market St., Ste. #800 Wichita, KS 67202-1809
--

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-26-2000	Greenwood	KS	Pearson	#20
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
Surface Pipe				
110 sax. Class A Cement		(1) Cementing Unit		450.00
3 sax. Calcium Chloride		@ 5.70 per sax.		627.00*
Bulk Charge		@ 26.00 per sax.		78.00*
Drayage		@ 113 sax. x .89 per sax.		100.57*
Pump Truck Charge		@ 5.5 tons x .66 x 38 miles		137.94*
		@ 2.00 per mi. x 38 mi. (One-Way)		76.00
				SALES TAX \$ 55.67
				TOTAL \$ 1525.18

210-041 21 JUL 27 2000
14216

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

INVOICE NO. 2767

FIELD TICKET NO. 2874

DATE 7-13-2000

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

White Pine Petroleum Corp. Oil Trade Center 107 N. Market, Suite #800 Wichita, KS 67202-1809

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-09-2000	Greenwood	KS	Pearson	#20
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8-5/8"	2235	200'	2235, 1637, 250	
Rotary Plug				
(1) Cement Unit				732.90
124 sax. 60/40 Pozmix	@ 4.70 per sax.			582.80
3 sax. Gel	@ 9.50 per sax.			28.50
Bulk Charge	@ 127 sax. x .89 per sax.			113.03
Drayage	@ 6.25 tons x .66 x 43 miles			177.38
Pump Truck Mileage & Charge	@ 2.00 per mi. x 43 miles (One-Way)			86.00
Overtime on Sunday				100.00
SALES TAX				\$ 107.42
TOTAL				\$ 1928.03

PAID
14745

210-041

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE