

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 107 N. MARKET, SUITE 800
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS ALL AMERICAN

Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429

Contractor: Name: RIG 6 DRILLING
License: 30567

Wellsite Geologist: WILBUR C. BRADLEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

Deepening Re-perf. Conv. to Enhr./SWD

N/A Plug Back N/A Plug Back Total Depth

N/A Commingled Docket No. N/A

N/A Dual Completion Docket No. N/A

N/A Other (SWD or Enhr.?) Docket No. N/A

6/16/00 6/23/00 8/1/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-23889

County: GREENWOOD

W/2 W/2 SW Sec. 22 Twp. 23 S. R. 10 East West

1320 feet from N (circle one) Line of Section

636 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pearson Well #: 19

Field Name: BURKETT

Producing Formation: BARTLESVILLE

Elevation: Ground: 1370 Kelly Bushing: _____

Total Depth: 2350 Plug Back Total Depth: 2293

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
AUG 22 2000
8/22/00

Drilling Fluid Management Plan ALT 1 gfk 9/27/00
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: N/A

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West

County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: President Date: 8/21/00

Subscribed and sworn to before me this 21st day of August
2000
Notary Public: Richard A. Pape, Jr.
My Appt. Expires 8-14-2004
Date Commission Expires: August 14, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: Pearson Well #: 19
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Gamma Ray-Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Fort Scott	1957	-587
Cherokee	2023	-653
Ardmore	2102	-732
Bartlesville SD	2254	-884
RTD	2350	-980

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10-5/8	8-5/8	20	200	common	126	2% gel
Production	7-7/8	5-1/2	15	2315	common	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2254-2263 (total of 10 shots)	Fracture w/ 11000# sand and 450 bbls KCL water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2=3/8	2265'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/1/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	some	23		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 2254' - 2263'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

INVOICE NO. 2718

FIELD TICKET NO. 1198

DATE 6-21-2000

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

White Pine Petroleum Corp. Oil Trade Center 107 N. Market St., Ste. #800 Wichita, KS 67202-1809
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FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-17-2000	Greenwood	KS	Pearson	#19
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
Cementing Surface Pipe				
		(1) Cementing Unit		450.00
126 sax.	Class A Cement	@ 5.70 per sax		718.20*
3 sax.	Calcium Chloride	@ 26.00 per sax.		78.00*
	Bulk Charge	@ 129 sax. x .89 per sax.		114.81*
	Drayage	@ 5.5 tons x .66 x 39 miles		141.57*
	Pump Truck Charge	@ 2.00 per mi. x 39 mi. (One-Way)		78.00
SALES TAX				\$ 62.10
TOTAL				\$ 1642.68

PAID
JUL 17 2000
14186

210-041

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

INVOICE NO. 2733

FIELD TICKET NO. 2827

DATE 6-27-2000

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

White Pine Petroleum Corp.
 Oil Trade Center
 107 N. Market St., Ste. #800
 Wichita, KS 67202-1809

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-24-2000	Greenwood	KS	Pearson	#19
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	2350'	2315'	2287'	1500 psi

Long String

250 sax. Class A Cement	(1) Cementing Unit @ 5.70 per sax.	744.10
5 sax. Gel	@ 9.50 per sax.	1425.00*
1 ea. 5 1/2" Guide Shoe	@ 90.00 ea.	47.50*
1 ea. 5 1/2" AFU Insert Valve	@ 105.00 ea.	90.00*
3 ea. 5 1/2" Centralizers	@ 29.00 ea.	105.00*
Bulk Charge	@ 255 sax. x .89 per sax.	87.00*
Drayage	@ 12.75 tons x .66 x 39 mi.	226.95*
Pump Truck Charge	@ 2.00 per mi. x 39 mi. (One-Way)	328.19*
Overtime on Saturday		78.00*
1 ea. 5 1/2" Top Rubber Plug	@ 51.00 ea.	100.00
		51.00*
	SALES TAX	\$ 143.88
	TOTAL	\$ 3426.62

PAID
JUL 27 2000

1426

210-241

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE