

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC.  
Address: 6750 W 75TH STREET, SUITE 1A  
City/State/Zip: OVERLAND PARK, KS 66204  
Purchaser: MACLASKEY TRANSPORT  
Operator Contact Person: ROBERT BUKATY  
Phone: (913) 236-0090  
Contractor: Name: RIG 6 DRILLING  
30567  
License:  
Wellsite Geologist: WILBUR C. BRADLEY

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
2/2/00 2/24/00 4/05/00  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23888 - 00 - 00  
County: GREENWOOD  
SE NW SW Sec. 22 Twp. 23 S. R. 10  East  West  
1650 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PEARSON Well #: 18  
Field Name: BURKETT  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 1315 Kelly Bushing:  
Total Depth: 2270 Plug Back Total Depth: 2242  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att. 1 5-9-00 U.C.  
(Data must be collected from the Reserve Pit) No Spud call to Dist.  
Chloride content 3000 ppm Fluid volume 500 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.:

RECEIVED  
STATE CORPORATION COMMISSION  
4/19/00  
APR 19 2000  
CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C. Bradley  
Title: AGENT Date: 4/17/00  
Subscribed and sworn to before me this 17th day of APRIL,  
2000  
Notary Public: Janice S. Alderson  
Date Commission Expires: \_\_\_\_\_

JANICE S. ALDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/31/01

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 KCC

X

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 18  
 Sec. 22 Twp. 23 S. R. 10  East  West County: GREENWOOD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">CASED HOLE, RADIOACTIVITY LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>FT SCOTT</td> <td>1897</td> <td>-582</td> </tr> <tr> <td>CHEROKEE</td> <td>1960</td> <td>-645</td> </tr> <tr> <td>ARDMORE</td> <td>2040</td> <td>-725</td> </tr> <tr> <td>CATTLEMAN SAND</td> <td>2058</td> <td>-743</td> </tr> <tr> <td>BARTLESVILLE SAND</td> <td>2178</td> <td>-863</td> </tr> </table>	Name	Top	Datum	FT SCOTT	1897	-582	CHEROKEE	1960	-645	ARDMORE	2040	-725	CATTLEMAN SAND	2058	-743	BARTLESVILLE SAND	2178	-863
Name	Top	Datum																	
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CATTLEMAN SAND	2058	-743																	
BARTLESVILLE SAND	2178	-863																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	18	200	common	110	2% gel
PRODUCTION	7 7/8	5 1/2	15	2260	common	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
total 19	2178-2202	Fracture: spearhead w/250 gal	
shots		15% HCL, 25000# sand, 410 BBL gelled wtr, & 100 bbl KCL wtr	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2160	-----	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/5/00		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	some	10		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2178-2202'

Production Interval  Other (Specify) \_\_\_\_\_

**GENERAL:**

Contractor: Rig 6 Drilling Co.  
 Rotary: Surface to 2270 RTD  
 Date Spudded: February 2, 2000  
 Date Completed: February 24, 2000

**GEOLOGICAL DATA:**

10' samples saved from 1850' to 2270' RTD.  
 Recorded one (1) foot drilling time from 1850' to 2270' RTD.  
 Elevation: 1315 GL (topo)  
 Formation Tops: (All measurements from GL)

	Sample	Datum
Fort Scott	1898	-583
Cherokee	1962	-647
Ardmore	2040	-725
Cattleman Sand	2062	-747
Lower Bartlesville	2180	-865
Base Lower BV	2205	-890
RTD	2270	-955

**MAJOR ZONES OF INTEREST:**

Cattleman Sand 2062-2072  
 Sandstone, very fine grained, offwhite/light gray, no show odor or fluorescence.

Lower Bartlesville Sand 2180-2205  
 Sandstone, fine grained at top, medium grained at base, light gray, friable, bright gold fluorescence, good to strong odor.

LOGS: None

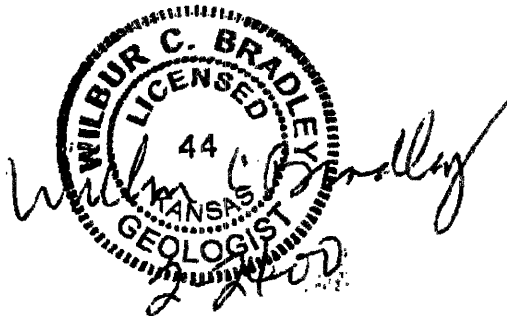
DRILL STEM TESTS: None

**REMARKS:**

This well has a total of 25 feet of Lower Bartlesville Sand, which exhibited bright gold fluorescence, good to strong odor. Due to this good oil show and the amount of sandstone, it was recommended that 5 1/2" casing be set 2 foot off RTD.

Respectfully submitted,

*Wilbur C. Bradley*  
 Wilbur C. Bradley  
 Geological Engineer



# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

INVOICE NO. 2424  
FIELD TICKET NO. 1771  
DATE 2-18-2000

(316) 321-4680

Viva International  
6750 West 75th St., #1A  
Overland Park, KS 66204-3022

FULLY INSURED

RO. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
2-16-2000	Greenwood	KS	Pearson <i>Voco 40</i>	#18
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8-5/8"	207'	207'		
Surface Casing				
110 sax. Class A Cement				450.00
3 sax. Calcium Chloride				621.50*
Bulk Charge				78.00*
Drayage				100.57*
(1) Cement Unit @ 5.65 sax				181.50*
@ 26.00 sax				
@ 113 sax. x .89 sax.				
@ 5 1/2-T x .66 x 50 mi				
SALES TAX				\$ 57.91
TOTAL				\$ 1489.48

**RECEIVED**  
FEB 24 2000

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

*1834-02*

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8  
PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
PLUG USED \_\_\_\_\_ TIME FINISHED 12:15 P

REMARKS: Run 8 5/8 to 207' - Break Circulation - Mix + Pump 110 sac Class A 36 CC - Displace Cement to 180' - Shut In - Cement Did Circulate!

### EQUIPMENT USED

NAME Neal Johnson UNIT NO. 14 NAME Jim Thomas UNIT NO. 7

Neal Johnson  
CEMENTER OR TREATER

OWNER'S REP.

# UNITED CEMENTING & ACID CO., INC.

INVOICE NO. 2440

REMIT TO

FIELD TICKET NO. 1789

BOX 712

DATE 2-28-2000

(316) 321-4680

EL DORADO, KANSAS 67042

*0059*

Viva International, Inc.  
6750 West 75th St. #1A  
Overland Park, KS 66204-3022

FULLY INSURED

P.O. #

DATE OF JOB 2-24-2000	COUNTY Greenwood	STATE KS	LEASE Pearson <i>100040</i>	WELL NO. #18
SIZE OF CASING 5 1/2"	DEPTH OF WELL 2270'	DEPTH OF JOB 2268'	PLUG DEPTH 2255'	PRESSURE 1200 psi

### Production Casing

250 sax. Class A Cement	(1) Cementing Unit	737.52
5 sax. Gel	@ 5.65 sax	1412.50*
1 ea. 5 1/2" Guide Shoe	@ 9.50 sax.	47.50*
1 ea. 5 1/2" AFU Insert Valve	@ 90.00 ea.	90.00*
1 ea. 5 1/2" AFU Insert Valve	@ 105.00 ea.	105.00*
3 ea. 5 1/2" Centralizers	@ 29.00 ea.	87.00*
Bulk Charge	@ 255 sax. x .89 sax.	226.95*
Drayage	@ 12.75 - T x .66 x 50 miles	420.75*
1 ea. 5 1/2" Top Rubber Plug	@ 51.00 ea.	51.00*

## RECEIVED

SALES TAX \$ 144.00

MAR 01 2000

TOTAL \$ 3322.22

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

*1034-02*

MAX. PRESS. 1200 SIZE PIPE 5 1/2

PLUG DEPTH 2255 PKER DEPTH \_\_\_\_\_

PLUG USED Top Rubber TIME FINISHED 10:00P

REMARKS: *Ran 5 1/2" log to 2259' - Drop ball hook up Kelly Circulate and to bottom, Circulate hole clean - Pull log & set @ 2268' - Miss pump 250' - Washout pump line - Release Plug - Wireline start displacement - Plug @ 1200' psi 40" - Plug @ 2100' psi 750" Bump plug to 1700" - Top plug @ 2255' K.O. - Release Re AFU Held' - Good returns throughout job*

### EQUIPMENT USED

NAME Chat Johnson UNIT NO. 14

NAME Jim Thomas UNIT NO. 3

Neal [Signature]  
CEMENTER OR TREATER

\_\_\_\_\_  
OWNER'S REP.