

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 073-23881-00-00

County GREENWOOD

     - NW - NE - SW Sec. 22 Twp. 23 Rge. 10 X E      W

Operator: License # 5556

2310 Feet from S/N (circle one) Line of Section

Name: VIVA INTERNATIONAL INC

3630 Feet from E/W (circle one) Line of Section

Address 6750 75th, Ste 1A

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Overland Park, KS 66204

Lease Name Pearson Well # 16

Purchaser: Maclaskey Transport

Field Name Burkett

Operator Contact Person: Robert Bukaty

Producing Formation Bartlesville

Phone (913) 236-0090

Elevation: Ground 1385 KB     

Contractor: Name: Rig 6 Drilling Co

Total Depth 2326 PBDT 2292

License: 30567

Amount of Surface Pipe Set and Cemented at 210 Feet

Wellsite Geologist: Wilbur C. Bradley

Multiple Stage Cementing Collar Used?      Yes X No

Designate Type of Completion  
X New Well      Re-Entry      Workover

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan Att. 1, 12-17-99 v.c.  
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

If Workover/Reentry: Old Well Info as follows:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

8/29/99 9/8/99 10/1/99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilbur C Bradley  
Title Geologist Date 11/8/99

Subscribed and sworn to before me this 8th day of November, 19 99.

Notary Public Helen M. Egholm

Date Commission Expires 2-24-2001

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C X Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
X KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

HELEN M. EGHOLM  
Notary Public - State of Kansas  
My Appt. Expires 2-24-2001

SIDE TWO

Operator Name VIVA INTERNATIONAL INC

Lease Name Pearson

Well # 16

Sec. 22 Twp. 23 Rge. 10

East  
 West

County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Cased Hole, Radioactivity Log

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
FT SCOTT	1954	-569
CHEROKEE	2021	-636
ARDMORE	2101	-716
CATTLEMAN SAND	2122	-737
BARTLEVILLE SAND	2238	-853

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8	8 5/8	18	210	common	110	2% gel
Production	7 7/8	5 1/2	15	2324	common	250	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	2239-2261	Fracture: spearhead w/250 gal 15% HCL, 25000# Sand, 480 BBL gelled wtr, & 100 bbl KCL wtr

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2235	----	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/01/99				
Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas some Mcf	Water 10 Bbls.	Gas-Oil Ratio ----- Gravity 40

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

2239-2261'

# UNITED CEMENTING & ACID CO., INC.

*U# 0055*

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

2030

TICKET NO. 1999

DATE 8-31-99

(318) 321-4680

Viva International, Inc.  
6750 West 75th Street #1-A  
Overland Park KS 66204-3022

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8-30-99	CW	KS	Pearson <i>U0004</i>	16
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
215'			190'	
Cementing surface pipe.				
120 sax	Class A Cement	(1) Cementing unit		400.00
4 sax	Calcium Chloride	@ 5.45 per sax		654.00*
	Bulk charge	@ 25.00 per sax		100.00*
	Drayage	@ .85 x 124 sax		105.40*
		@ 6-T x .63 x 50 mi.		189.00*
				SALES TAX \$ 61.86
				TOTAL \$ 1,510.26

**RECEIVED**  
SEP 08 1999

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

*1834-02*

MAX. PRESS. *None* SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH *190-ft* PKER DEPTH \_\_\_\_\_  
 PLUG USED *None* TIME FINISHED *11:00 PM*  
 REMARKS: *Cement circulated to surface good*

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<i>Don Sharp</i>			
<i>[Signature]</i>			

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_

# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

2062

TICKET NO. 1206

(316) 321-4680

DATE 9-15-99

**RECEIVED**  
SEP 17 1999

Viva International, Inc.  
6750 West 75th Street #1-A  
Overland Park KS 66204-3022

FULLY INSURED

P.O. #

*Jocelyne*

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-08-99	GW	KS	Pearson	16
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	2326'	2324'	2298'	1400#
Cementing production string.				
		(1) Cementing unit		
250 sax	Class A Cement	@ 5.45 per sax		695.36
5 sax	Gel	@ 8.50 per sax		1,362.50*
3	5 1/2" Centralizers	@ 29.00 ea.		42.50*
1	5 1/2" Guide Shoe Std.	@ 85.50 ea.		87.00*
1	5 1/2" Insert Float Valve, AFU	@ 105.00 ea.		85.50*
	Bulk charge	@ .85 x 255 sax		105.00*
	Drayage	@ 12.50-T x .63 x 50 mi.		216.75*
1	5 1/2" Top Rubber Plug	@ 50.00 ea.		393.75*
				50.00*
SALES TAX				\$ 138.24
TOTAL				\$ 3,176.60

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

*183402  
Bartano*

MAX. PRESS. 1400

SIZE PIPE 5/8

PLUG DEPTH 2298

PKER DEPTH \_\_\_\_\_

PLUG USED top Rubber Plug

TIME FINISHED 11:00 P.M.

REMARKS:

*Well circulated string done the cement job. That Help good*

### EQUIPMENT USED

NAME Ron UNIT NO. \_\_\_\_\_

NAME Chad UNIT NO. \_\_\_\_\_

*[Signature]*  
CEMENTER OR TREATER

*[Signature]*  
OWNER'S REP.