

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name: VIVA OIL CO., INC.
Address 101 WEST 10TH AVENUE
City/State/Zip NO. KANSAS CITY, MO
64116
Purchaser: N/A
Operator Contact Person: VICKIE L. TURNER

Phone (816) 421-5636
Contractor: Name: F.D. GAINES DRILLING
License: 5930
Wellsite Geologist: DEAN E. SEEBER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

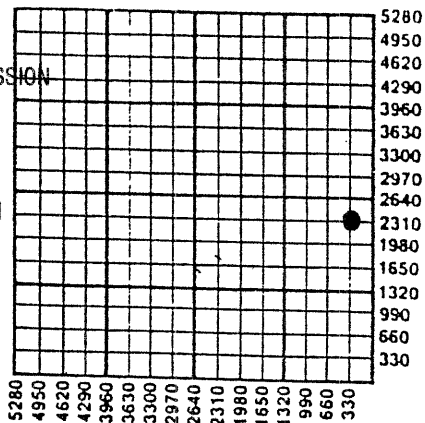
Drilling Method:
 Mud Rotary Air Rotary Cable
5-21-91 5-30-91 5-30-91
Spud Date Date Reached TD Completion Date

API NO. 15- 073-23,694-00-00
County GREENWOOD

NE NE SE Sec. 22 Twp. 23S Rge. 10 East
2310 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name PEARSON Well # 14
Field Name BURKETT
Producing Formation N/A
Elevation: Ground _____ KB 1330
Total Depth 2226 PBTD _____

RECEIVED
STATE CORPORATION COMMISSION
6/24/91
JUN 24 1991



ALT DPA

Amount of Surface Pipe Set and Cemented at 203 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner
Title VICE PRESIDENT Date 6-21-91
Subscribed and sworn to before me this 21 day of JUNE,
19 91.
Notary Public TERRI L. GUSTIN
Date Commission Expires 12-21-93

TERRI L. GUSTIN
Notary Public-State of Missouri
Commissioned in Platte County
My Commission Expires Dec. 21, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name VIVA OIL CO., INC. Lease Name PEARSON Well # 14
 East County GREENWOOD
 Sec. 22 Twp. 23S Rge. 10 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)</p> <p>MARMATON 1791 CHEROKEE 1948 ARDMORE 2033 BARTLESVILLE 2140 RTD 2226</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr><td>SANDSTONE</td><td style="text-align: center;">1700</td><td style="text-align: center;">1720</td></tr> <tr><td>SHALE</td><td style="text-align: center;">1720</td><td style="text-align: center;">1791</td></tr> <tr><td>LIMESTONE W/SHALE</td><td style="text-align: center;">1791</td><td style="text-align: center;">1829</td></tr> <tr><td>SHALE</td><td style="text-align: center;">1829</td><td style="text-align: center;">1884</td></tr> <tr><td>SHALE W/LIMESTONE</td><td style="text-align: center;">1884</td><td style="text-align: center;">1950</td></tr> <tr><td>SANDSTONE</td><td style="text-align: center;">1950</td><td style="text-align: center;">1960</td></tr> <tr><td>SHALE</td><td style="text-align: center;">1960</td><td style="text-align: center;">2033</td></tr> <tr><td>LIMESTONE W/SHALE</td><td style="text-align: center;">2033</td><td style="text-align: center;">2050</td></tr> <tr><td>SANDSTONE</td><td style="text-align: center;">2050</td><td style="text-align: center;">2060</td></tr> <tr><td>SHALE W/SANDSTONE</td><td style="text-align: center;">2060</td><td style="text-align: center;">2200</td></tr> <tr><td>SHALE</td><td style="text-align: center;">2200</td><td style="text-align: center;">2226</td></tr> </tbody> </table>	Name	Top	Bottom	SANDSTONE	1700	1720	SHALE	1720	1791	LIMESTONE W/SHALE	1791	1829	SHALE	1829	1884	SHALE W/LIMESTONE	1884	1950	SANDSTONE	1950	1960	SHALE	1960	2033	LIMESTONE W/SHALE	2033	2050	SANDSTONE	2050	2060	SHALE W/SANDSTONE	2060	2200	SHALE	2200	2226
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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8		203	COMMON	125	3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
	N/A	N/A

TUBING RECORD

Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

FIELD TICKET NO.

1595

INVOICE NO.

617

DATE

5-24-91

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

ORIGINAL

Viva Oil Co., Inc.
c/o Kenneth Johnson
Box 185
Gridley, KS 66852

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
5-22-91	GW	KS	Pearson	#14
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	215'	203'	193'	
Cementing surface pipe.				
125 sax	Class A Cement	(1) Cementing unit		300.00
4 sax	Cal. Chloride	@ 4.65 per sax		581.25*
	Bulk charge	@ 20.00 per sax		80.00*
	Drayage	@ .75 x 129 sax		96.75*
1	8 5/8" Top Wooden Plug	@ 6.75-T x .60 x 18 mi.		72.90*
		@ 28.00 ea.		28.00*
				45.09
SALES TAX				\$
TOTAL				\$ 1,203.99

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

6/24/91
JUN 24 1991

CONSERVATION DIVISION
Wichita, Kansas

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

№ 1595

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 5-22-91 COUNTY 2 W ORIGINAL

CHG. TO: Van D... ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Parson 14 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR James V B TIME ON LOCATION 4:45 PM

KIND OF JOB Count Pump

SERVICE CHARGE: Count 300.00

QUANTITY	MATERIAL USED	TYPE	
125	Sq Class-A-Cement	@	4.65
4	Sq Chloride	@	20.00
129	BULK CHARGE Sq	@	75
19	BULK TRK. MILES	(6.75 x 60 x 18)	
	PUMP TRK. MILES		
1-8 3/8	PLUGS top wooden Plug	@	
	SALES TAX		
	TOTAL		

T. D. 215 CSG. SET AT 203 VOLUME _____

SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 4 3/4

PLUG DEPTH 193 PKER DEPTH _____

PLUG USED Wooden Rubber C TIME FINISHED 6:20 PM

REMARKS: Count Pump 125 Common Cement

RECEIVED STATE CORPORATION COMMISSION

JUN 24 1991

CONSERVATION DIVISION Wichita, Kansas

EQUIPMENT USED NAME Chat UNIT NO. _____ NAME me UNIT NO. _____

CEMENTER OR TREATER Raymond OWNER'S REP. _____

FIELD TICKET NO.

1690

0055

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

INVOICE NO.

647

(316) 321-4680

DATE

5-31-91

ORIGINAL

Viva Oil Co., Inc.
c/o Kenneth Johnson
Box 135
Gridley KS 66852

FULLY INSURED

P.O. #

DATE OF JOB 5-30-91	COUNTY GW	STATE KS	LEASE Pearson	WELL NO. #14
SIZE CASING 3 1/2" IF	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE

Plugging.

189 sax	60-40 Poz Mix Cement	(1) Cementing unit	350.00
4 sax	Gel	@ 3.85 per sax	727.65
	Bulk charge	@ 8.00 per sax	32.00
	Drayage	@ .75 x 193 sax	144.75
		@ 9.50 x .60 x 22 mi.	125.40

VOC040
1894-02

SALES TAX \$ 72.44

TOTAL \$ 1,452.24

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1991

CONSERVATION DIVISION
Wichita, Kansas

SERVICE TICKET

ORIG

✓✓

UNITED CEMENTING & ACID CO., INC.

Nº 1690

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 5-30-91 COUNTY W

CHG. TO: Unit 60 CO ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. P. 414 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Trans Drilling Co. TIME ON LOCATION 8:30 AM

KIND OF JOB ply new

SERVICE CHARGE: _____ 350.00

QUANTITY	MATERIAL USED	TYPE	
189	Saf 60-40 Permij	@	385- 727.65
4	Saf	@	800 32.00
193	BULK CHARGE Saf	@	.75- 144.75
32	BULK TRK. MILES	(9.50 X 60 X 32)	125.40
	PUMP TRK. MILES		
	PLUGS <u>3 1/2 None</u>		
	SALES TAX		72.44
	TOTAL		1,452.24

T. D. _____

SIZE HOLE 7 7/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

REMARKS: _____

189 Saf 60-40 permij

290 well

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 3 1/2 FF

PKER DEPTH _____

TIME FINISHED 12:10 PM

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____

RECEIVED STATE CORPORATION COMMISSION UNIT NO. _____

JUN 24 1991

CONSERVATION DIVISION OWNER'S REP.

CEMENTER OR TREATER