

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556

Name: Viva Oil Company, Inc.

Address 101 West 10th Avenue

City/State/Zip No. Kansas City, MO 64116

Purchaser: None

Operator Contact Person: Vickie L. Turner

Phone (816) 421-5636

Original Contractor: Name: F. D. Gaines Drlg.

License: 5930

Wellsite Geologist: Dean Seeber

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Viva Oil Company, Inc.

Well Name: Pearson #12

Comp. Date 6-25-90 Old Total Depth 2350

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. E-26,352

8-26-91 -- 9-25-91
Spud Date Date Reached TD Completion Date

API NO. 15- 073-23,654-00-0 ORIGINAL

County Greenwood

- NE - SW - SE Sec. 22 Twp. 23S Rge. 10 E

750 Feet from S/N (circle one) Line of Section

1800 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pearson Well # 12

Field Name Burkett
Injection

~~Production~~ Formation Bartlesville

Elevation: Ground 1394 KB _____

Total Depth 2350 PBTB 2336

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NI
(Data must be collected from the Reserve Pit) No Pit

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner
Title Vice President Date 10-16-91

Subscribed and sworn to before me this 16th day of October, 1991.

Notary Public TERRI L. GUSTIN
Date Commission Expires _____
Notary Public-State of Missouri
Commissioned in Platte County
My Commission Expires Dec. 21, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
STATE CORPORATION COMMISSION Plug Other (Specify)
Received
10/18/91
OCT 18 1991

Operator Name Viva Oil Co., Inc. Lease Name Pearson Well # 12
 Sec. 22 Twp. 23S Rge. 10 East West
 County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run: Previously submitted
 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Marmaton	1864	
Cherokee	2022	
Ardmore	2103	
Bartlesville SS	2233	
Base Bartlesville SS	2300	
RTD	2350	

 (From original ACO-1)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		200	Common	130	3% CaCl
Production	7-7/8	5-1/2	14#	2350	Common	200	2% Gel
(From original ACO-1)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 @	2234, 2238, 2245, 2255, 2258, 2262,	Frac w/300 Gals. 15% N.E.	2234-90
	2267, 2270, 2273, 2277, 2286 & 2290	Acid, 250 sx Sand, 615 BBLs Water, 500#s Frac Gel	
(From original ACO-1)		(From original ACO-1)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
2-3/8 Plastic lined		2245.45	2212.45	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Injection <input type="checkbox"/> Other (Explain)			
<u>Waiting on Injection Permission</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Injection/Production Interval: 2234-2290