

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name VIVA OIL CO. INC.
Address 101 WEST 10TH AVE
City/State/Zip NO. KANSAS CITY, MO. 64116

Purchaser TEXACO TRADING & TRANSPORTATION

Operator Contact Person VICKIE L. TURNER
Phone (816) 421-5636

Contractor: License # 5930
Name FRANKLIN D. GAINES DRILLING

Wellsite Geologist DEAN SEEBER
Phone (316) 321-1270

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 5-3-89 Date Reached TD 5-11-89 Completion Date 5-11-89

Total Depth 2331 PBDT 2330

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 208 feet depth to SURFACE 164 SX cmt
Cement Company Name UNITED CEMENTING & ACID
Invoice # 0439

API NO. 15-073-23606 -00-00
County GREENWOOD
S/2 NE SW Sec 22 Twp 23S Rge 10 East West

1670 Ft North from Southeast Corner of Section
3270 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

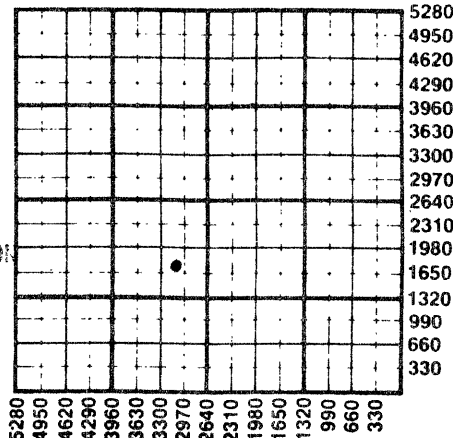
Lease Name PEARSON Well # 11

Field Name BURKETT

Producing Formation BARTLESVILLE

Elevation: Ground 1390 KB

Section Plat



RECEIVED
6/19/89
JUN 19 1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25,229 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 22 Twp 23S Rge 10 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner
VICKIE L. TURNER

Title VICE-PRESIDENT Date 6-16-89

Subscribed and sworn to before me this 16 day of June 1989

Notary Public Wilma M. Cauvel

Date Commission Expires 6-13-90

WILMA M CAUVEL
NOTARY PUBLIC STATE OF MISSOURI
CLAY COUNTY
MY COMMISSION EXP. JUNE 13, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-19-89 (3)

Sec 22 Twp 23S Rge 10E

SIDE TWO

Operator Name VIVA OIL CO., INC. Lease Name PEARSON Well # 11

Sec. 22 Twp. 23S Rge. 10 East West County GREENWOOD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

CHEROKEE 2026
 ARDMORE 2114
 CATTLEMAN SANDSTONE 2138
 BARTLESVILLE
 SANDSTONE 2256
 BASE OF BARTLESVILLE
 SANDSTONE 2277
 RTD 2331

Name	Top	Bottom
LENAPAH LIME	1876	- 1881
BANDERZ SHALE	1881	- 1906
ALTAMONT LIME	1906	- 1921
WEISER SHALE	1921	- 1967
OSWEGO LIME	1967	- 2036
CHEROKEE SHALE & SANDSTONE	2036	- TD 2331

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	8TH	208	COMMON	164	3% CACL
PRODUCTION	7-7/8	5-1/2	8TH	2330	CLASS A	200	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2246-2271 (50 SHOTS)			FRAC W/15,000# SAND, 350# GEL, 300 GAL 15% ACID, 530 BBL WATER		2246-71	
TUBING RECORD		Size 2 -3/8	Set At	Packer at NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing Method						
6-2-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	7 Bbls	---	23 Bbls	---		40°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2246-2271
 Used on Lease Dually Completed
 Commingled



GAINES OIL & DRILLING

FRANKLIN D. GAINES - OWNER

P.O. BOX 219

AUGUSTA, KANSAS 67010

316-775-2182

May 17, 1989



15-073-23606-00-00

DRILLER'S REPORT

OPERATOR: Viva Oil Company, Inc. (#5556)
101 West 10th Avenue
North Kansas City, MO 64116

CONTRACTOR: Franklin D. Gaines (#5930)
P. O. Box 219
Augusta, KS 67010

LEASE & WELL NO.: Pearson No. 11
LEGAL: S/2 NE SW, Section 22, Township 23 South, Range 10 East,
Greenwood County, Kansas

WELL COMMENCED: 5/3/89
WELL COMPLETED: 5/11/89

CASING REPORT: Set 200+ ft. of 8-5/8" surface casing
Cemented by United Cementing, El Dorado, KS

Ran 2326 ft. of 5½" longstring
Cemented by United Cementing, El Dorado, KS

FORMATION TOPS: None reported by geologist

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