

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name Viva Oil Company, Inc.
Address 101 West 10th Ave.
No. Kansas City, MO
City/State/Zip 64116

Purchaser Texaco Trading & Transportation

Operator Contact Person Vickie L. Turner
Phone 816/421-5636

Contractor: License # 5930
Name Franklin D. Gaines

Wellsite Geologist Dean Seeber
Phone 316/321-1270

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/13/88 7/20/88 8/3/88
Spud Date Date Reached TD Completion Date
2382' 2361'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 210 feet depth to surface/.125X cmt
Cement Company Name United Cementing & Acid
Invoice # 0844

API NO. 15-073-23,590-00-00

County Greenwood

C-S/2 SW SE 22 23S 10 X East
Sec. Twp. Rge. West

330 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

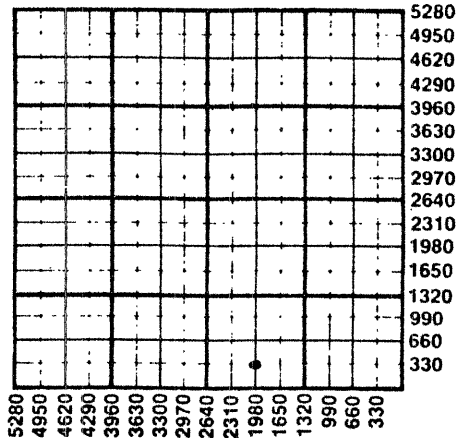
Lease Name Pearson Well # 10

Field Name Burkett

Producing Formation Cattleman/Bartlesville

Elevation: Ground 1420 est 1425 est KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25,229 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

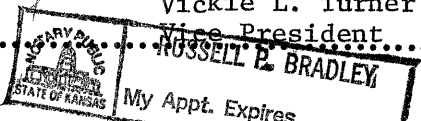
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 22 Twp 23SRge 10 X East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner
Title Vice President Date 11-7-88



Subscribed and sworn to before me this 11th day of NOV 1988

Notary Public

Date Commission Expires 11/3/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-9-88 X(3)

Section 23 Rge 10 E

SIDE TWO

Operator Name Viva Oil Company, Inc. Lease Name Pearson Well # 10

Sec. 22 Twp. 23S Rge. 10 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Marmaton 1904
 Cherokee 2061
 Ardmore 2139
 Cattleman Sandstone 2188
 Base of Cattleman Sandstone 2215
 Bartlesville Sandstone 2306
 Base of Bartlesville Sandstone 2340
 RTD 2381

Name	Top	Bottom
Lime/Shale	0	1222
Limestone	1222	1226
Shale	1226	1234
Sandstone	1234	1320
Limestone	1320	1498
Shale	1498	1614
Limestone	1614	1782
Shale	1782	1904
Limestone	1904	1912
Shale	1912	1936.5
Limestone	1936.5	1950
Shale w/Limestone	1950	2020
Limestone w/Coal	2020	2062.5
Sandstone	2062.5	2074
Shale w/Limestone	2074	2188
Sandstone	2188	2214.5
Shale	2214.5	2306
Sandstone	2306	2340
Shale	2340	2381

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28#	210	Class A	125	3% CaCl
Production	7-7/8	5-1/2	14#	2381	Class A	200	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2-1'	2191-2201 w/21 shots			FRAC w/350#s GEL 15,000 SAND 548 BBLs WATER		2310-2342	
1-1-1/2'	2310-2342 w/22 shots			FRAC w/350#s GEL 10,000 SAND 2800#s KCL 481 BBLs WTR		2191-2201	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8	2196				
Date of First Production		Producing Method					
8-3-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
22 Bbls			N/A MCF	98 Bbls	CFPB	40°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2191-2201
 Used on Lease Dually Completed 2310-2342
 Conmingled

15-073-23590-00-00



GAINES OIL & DRILLING

FRANKLIN D. GAINES - OWNER

P.O. BOX 219

AUGUSTA, KANSAS 67010

316-775-2182



August 1, 1988

DRILLER'S REPORT

OPERATOR: Viva Oil Company, Inc. (#5556)
101 West 10th Avenue
No. Kansas City, MO 64116

CONTRACTOR: Franklin D. Gaines (#5930)
P. O. Box 219
Augusta, KS 67010

LEASE & WELL NO.: Pearson No. 10
LEGAL: C-S/2 SW SE, Section 22, Township 23 South, Range 10 East,
Greenwood County, Kansas

WELL COMMENCED: 7/13/88
WELL COMPLETED: 7/20/88

CASING REPORT: Set 200 ft. of 8-5/8", 28# surface casing
Cemented by United Cementing, El Dorado, KS
Ran 2372 ft. of 5½" longstring
Cemented by United Cementing, El Dorado, KS

FORMATION TOPS: Cattleman Sand 2188'
Bartlesville 2310'

RECEIVED
STATE CORPORATION COMMISSION
11/9/88
1988

CONSERVATION DIVISION
Wichita, Kansas