

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556  
Name Viva Oil Company, Inc.  
Address 101 West 10th Avenue  
City/State/Zip North Kansas City, MO 64116

Purchaser Citgo  
Tulsa, OK

Operator Contact Person Vickie L. Turner  
Phone (816) 421-5636

Contractor: License # 5930  
Name Franklin D. Gaines

Wellsite Geologist Dean Seeber  
Phone (316) 321-1270

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..3/20/88.. ..3/21/88.... ..3/31/88....  
Spud Date Date Reached TD Completion Date  
..2220..... ..2185.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 204 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 205 feet depth to Surface, 134 SX cmt  
Cement Company Name United Cementing & Acid  
Invoice # 0365 Field Ticket #1341

API NO. 15-073-23,585-60-00

County Greenwood

NE SE NW Sec. 22 Twp. 23S Rge. 10  East  
West

3630 Ft North from Southeast Corner of Section  
3140 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

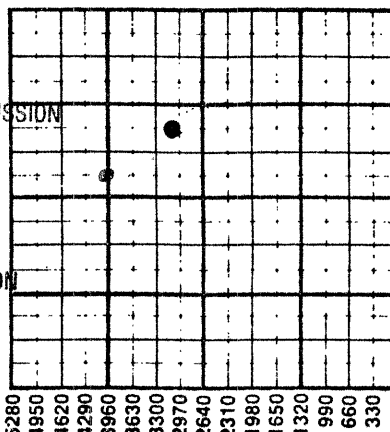
Lease Name Edwards Well # 14

Field Name Burkett

Producing Formation Cattleman

Elevation: Ground est. 1300

Section Plat



RECEIVED  
6/9/88  
JUN - 9 1988

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-25,361  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec 22 Twp 23S Rge 10  East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner  
Vickie L. Turner  
Title Vice President Date 6-7-88

Subscribed and sworn to before me this 7th day of June 1988.  
Notary Public Judy D. Bland

Date Commission Expires 3-14-92

JUDY D. BLAND  
NOTARY PUBLIC STATE OF MISSOURI  
CLAY COUNTY  
MY COMMISSION EXP. MAR. 14, 1992

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
6-9-88

Sec 22 Twp 23S Rge 10E

Operator Name Viva Oil Company, Inc. Lease Name Edwards Well # 14

Sec. 22 Twp. 23 S Rge. 10  East  West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Cherokee 1934  
 Ardmore 2017  
 Cattleman Sandstone 2058  
 Base Cattleman Sandstone 2082  
 Bartlesville Zone 2108  
 Bartlesville Sandstone Not Developed  
 RTD 2220

Name	Top	Bottom
Shale and Lime	-0-	1465
Limestone	1465	1650
Shale	1650	1773
Limestone and Shale	1773	1935
Shale	1935	2017
Limestone	2017	2029
Shale	2029	2060
Sandstone	2060	2084
Shale	2084	2114
Coal	2114	2116
Shale	2116	2140
Coal	2140	2142
Shale	2142	2220
RTD	2220	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	NA	204	Class A	135	3% CaCl
Production	7-7/8	5-1/2	NA	2220	Class A	200	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	23 Shots 2060-2071			Frac w/ 10,000% sd. 484 bbls wtr. and 300 gals. 15% NE acid 2060-71			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
5-2-88		2-3/8		2190			
Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls			MCF	151 Bbls	CFPB	40°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2060-2071  
 Used on Lease  Dually Completed  
 Commingled

# Franklin D. Gaines Oil Trust

P.O. Box 219  
Augusta, Kansas 67010  
(316) 775-~~6351~~ or 678-3493  
2182

April 4, 1988

RECEIVED  
STATE CORPORATION COMMISSION  
6/9/88  
JUN - 9 1988

DRILLER'S REPORT

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR: Viva Oil Company, Inc. (#5556)  
101 West 10th Avenue  
No. Kansas City, MO 64116

CONTRACTOR: Franklin D. Gaines (#5930)  
P. O. Box 219  
Augusta, KS 67010

LEASE & WELL NO: Edwards #14  
LEGAL: NE SE NW 22-23-10, Greenwood Co., KS

WELL COMMENCED: 3/20/88  
WELL COMPLETED: 3/31/88

CASING REPORT: Set 204' of 8-5/8" surface casing  
Cemented by United Cementing, El Dorado, KS  
  
Ran 2200' of 5½" longstring  
Float valve in top of first joint set at 2173'  
Cemented by United Cementing, El Dorado, KS

FORMATION TOPS: None reported by geologist