

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name Viva Oil Company, Inc.
Address 101 West 10th Avenue
City/State/Zip No. Kansas City, MO 64116

Purchaser Texaco Trading & Transportation

Operator Contact Person Vickie L. Turner
Phone (816) 421-5636

Contractor: License # 5825
Name Glacier Drilling Co., Inc.

Wellsite Geologist Dean Seeber
Phone (316) 321-1270

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

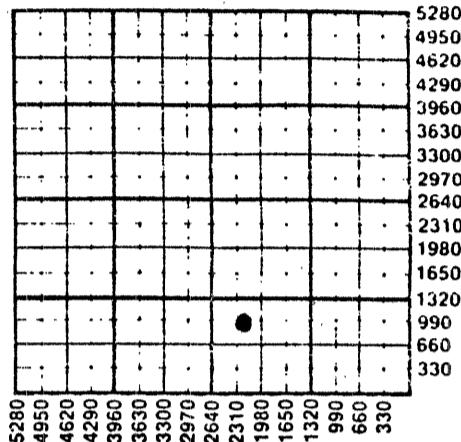
Drilling Method:
 Mud Rotary Air Rotary Cable
11-2-87 11-5-87 11-15-87
Spud Date Date Reached TD Completion Date
2350' 2270'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 202 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 202 feet depth to Surface w/ 125 SX cmt
Cement Company Name United Cementing & Acid
Invoice # 2928

API NO. 15-073-23,574-00-00
County Greenwood
100' E of C X East
.NW. .SW. .SE. Sec 22... Twp. 23S Rge. 10.. West
990
2210
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Pearson Well # 9
Field Name Burkett
Producing Formation Cattleman/Bartlesville
Elevation: Ground 1400' KB 1405'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E24,313 & D25,229 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water purchased from Landowner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner
Vickie L. Turner
Title Assistant Secretary Date 1-5-88

Subscribed and sworn to before me this 5th day of January 1988

Notary Public Nina C. Harvey
Date Commission Expires 7-11-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NINA C HARVEY
NOTARY PUBLIC STATE OF MISSOURI
CLAY CO.
MY COMMISSION EXPIRES JUL 11, 1988
ISSUED THRU MISSOURI NOTARY ASSOC.

SIDE TWO

Operator Name Viva Oil Company, Inc. Lease Name Pearson Well # 9

Sec. 22 Twp. 23 S Rge. 10 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Cherokee	2033
Ardmore	2116
Cattleman	2161
Base Cattleman	2198
Bartlesville	2270
Base Bartlesville	2300
RTD	2350

Formation Description
 Log Sample

Name	Top	Bottom
Shale w/lm stks	280	586
Shale	586	665
Shale w/lime	665	708
Shale & Shells	708	1325
Lime w/sd stks	1325	1682
K.C.	1578	
Base of K.C.	1747	
Shale w/lime	1747	1845
Lime w/shale	1845	1916
Shale	1916	2161
Sand	2161	2196
Shale	2196	2295
Sand	2295	2325
Shale & lm stks	2325	2350 RTD

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4	8-5/8	24#	202'	Common	125	3% CaCl
Production.....	7-7/8	5-1/2	14#	2337'	Common	200	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2163-2172 (19 Shots)			15.000% s. Sand...300. Gal...15%		2274-...	
1	2274-2278 (5 Shots)			N.E. Acit. & 540 Bbls Water.		2303...	
1	2284-2296 (13 Shots)			15.000% s. Sand...300. Gal...15%		2163-...	
1	2301-2303 (3 Shots)			N.E. Acit. c. 548 Bbls Water.		2172...	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2" EUE	2151				
Date of First Production		Producing Method					
11-15-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		12 Bbls	--- MCF	24 Bbls	---	40°	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval

2163-2172

 2274-2303
