

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name: Viva Oil Company, Inc.
Address 101 West 10th Avenue

City/State/Zip North Kansas City, MO 64116
Purchaser: None
Operator Contact Person: Vickie L. Turner
Phone (816) 421-5636
Original
Contractor: Name: F. D. Gaines Drilling
License: 5930
Wellsite Geologist: Dean Seeber

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Viva Oil Co., Inc.
Well Name: Pearson #8
Comp. Date 9-5-87 Old Total Depth 2350

☐ Deepening ☐ Re-perf. ☒ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☒ Other (SWD or Inj?) ☐ Docket No. E-26,353

9-12-91 -- 9-25-91
Spud Date Date Reached TD Completion Date

API NO **ORIGINAL** 073-23,565-00-01
County Greenwood ☒ E ☐ W
C S/2 N/2 S/2 Sec. 22 Twp. 23S Rge. 10
1650 Feet from S/N (circle one) Line of Section
2640 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Pearson Well # 8
Field Name Burkett
Injection Cattleman
Producing Formation Cattleman
Elevation: Ground est. 1390 KB
Total Depth 2350 PBDT 2200
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan NI/F
(Data must be collected from the Reserve Pit) No Pit.
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner

Title Vice President Date 10-16-91

Subscribed and sworn to before me this 16th day of October, 19 91.

Notary Public TERRI L. GUSTIN

Date Commission Expires

TERRI L. GUSTIN
Notary Public State of Missouri
Commissioned in Platte County
My Commission Expires Dec. 21, 1993

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other (Specify)

Operator Name Viva Oil Company, Inc.Lease Name PearsonWell # 8☒ EastCounty GreenwoodSec. 22 Twp. 23S Rge. 10☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray-Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

Kansas City 1568

Marmaton 1872

Cherokee 2032

Ardmore 2111

Cattleman 2157

Bartlesville 2250

RTD 2350

(From original ACO-1)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		201	Common	140	3% CaCl
Production	7-7/8	5-1/2	14#	2349	Common	200	2% Gel
		(From original ACO-1)					

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 @	2157	Frac w/ 15000#s sand, 300	2157-81
1	2161-2181.5 (18 Shots)	gals. Acid, 554 BBLS Water	
	(From original ACO-1)	(From original ACO-1)	
	Bridge Plug set at 2200'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8 Plastic lined		2145.40	2145.40		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Waiting on Injection approval					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

 Injection
Interval
2157-81