

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name Viva Oil Co., Inc.
Address 101 West 10th Avenue
City/State/Zip No. Kansas City, MO 64116

Purchaser Texaco Trading & Transportation

Operator Contact Person Vickie L. Turner
Phone (816) 421-5636

Contractor: License # 5930
Name Gaines Drilling

Wellsite Geologist Dean Seeber
Phone (316) 321-1270

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..8-20-87... ..8-25-87.... ..9-5-87.....
Spud Date Date Reached TD Completion Date
..2350..... ..2312.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from Surface..feet depth to 201!...w/.140sx cmt
Cement Company Name United Cementing & Acid
Invoice # 2456

API NO. 15-073-23,565-00-00
County Greenwood
C-S/2 N/2 S/2 22 23S Rge 10 East
..... Sec..... Twp..... Rge..... West

1650 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

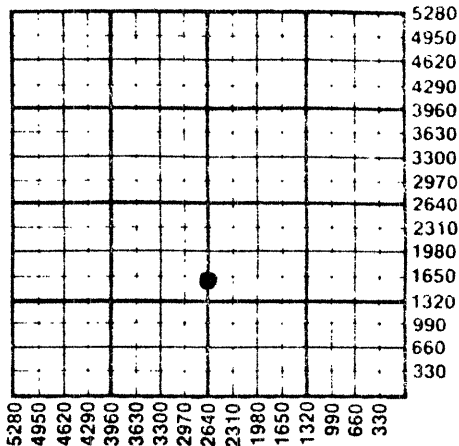
Lease Name Pearson Well # 8

Field Name Burkett

Producing Formation Cattleman/Bartlesville

Elevation: Ground KB Est. 1390

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-24 313 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 22 Twp 23S Rge 10 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry E. Ritter, Jr.
Title Secretary Date 9-29-87

Subscribed and sworn to before me this 29th day of Sept. 1987
Notary Public Vickie L. Turner

Date Commission Expires VICKIE L. TURNER
Notary Public - State of Missouri
Commissioned in Jackson County
My Commission Expires September 9, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Other
State Corporation Commission (Specify)
10/11/87
CCT 1987

Sec 23
p. 10

SIDE TWO

Operator Name Viva Oil Co., Inc. Lease Name Pearson Well # 8

Sec. 22 Twp. 23S Rge. 10 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
Kansas City	1568	Lime and Shale	-0-	1150
Base Kansas City	1748	Sand	1150	1380
Marmaton	1872	Lime	1380	1450
Cherokee	2032	Shale	1450	1668
Ardmore	2111	Lime	1668	1748
Cattleman	2157	Shale	1748	1870
Base Cattleman	2196	Lime and Shale	1870	2030
Bartlesville	2250	Shale	2030	2111
Base Bartlesville	2290	Lime	2111	2125
RTD	2350	Shale	2125	2156
		Sand	2156	2195
		Shale	2195	2236
		Oil Sand and Shale	2236	2280
		Shale	2280	2350

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		201	Common	140	3% CaCl
Production	7-7/8	5-1/2	14#	2349	Class. A	200	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
1	2157 (1 Shot)			15,000#'s Sand, 300 gal			
1	2162-2181.5 (18 Shots)			Acid, 554 BB1 Wtr.			2157-81
1	2239-2240 (2 Shots)			15,000#'s Sand, 300 gal			
1	2251-2260 (10 Shots)			Acid, 550 BB1 Wtr.			2239-76
1 +	2264-2276 (9 Shots)						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Size	Set At	Packer at			
9-5-87		2-3/8	2245				
Date of First Production		Producing Method					
9-5-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
13.25 Bbls			---- MCF	44.35 Bbls	CFPB	40°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2157-81
 Used on Lease Dually Completed 2239-76
 Commingled