

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name Viva Oil Company, Inc.
Address 101 West 10th Avenue
City/State/Zip No. Kansas City, MO 64116

Purchaser N/A

Operator Contact Person Henry E. Ritter, Jr.
Phone (816) 421-5636

Contractor: License # 6090
Name Jackman and Jackman

Wellsite Geologist Dean Seeber
Phone (316) 321-1270

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-16-85 8-19-85 8-20-85
Spud Date Date Reached TD Completion Date
2155 2145
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name United Cementing & Acid
Invoice # 2574

API NO. 15-073-23,466-00-60
County Greenwood
SW NE NE 22 23S 10 X East
990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

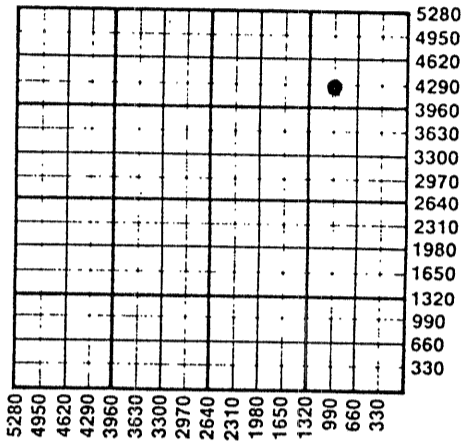
Lease Name Edwards Well # 11

Field Name Burkett

Producing Formation Bartlesville

Elevation: Ground 1275' KB 1279'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner (Stream, pond etc) 940 Ft West from Southeast Corner Sec 22 Twp 23S Rge 10 X East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry E. Ritter, Jr.
Title Secretary Date 9-25-85

Subscribed and sworn to before me this 25th day of September 1985
Notary Public Vickie L. Turner

Date Commission Expires
Notary Public State of Missouri
Commissioned in Jackson County
My Commission Expires September 9, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Received
9/27/85
SEP 27 1985

SIDE TWO

Operator Name Viva Oil Company, Inc. Lease Name Edwards Well # 11

Sec. 22 Twp. 23S Rge. 10 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Cherokee 1898
 Ardmore 1977
 Cattleman Zone 1998
 Bartlesville
 Sandstone 2104
 Base Bartlesville
 Sandstone 2120
 RTD 2155

Name	Top	Bottom
Plug & Cement	169	208
Shale & Lime	208	607
Lime & Shale	607	930
Shale	930	1051
Sand	1051	1188
Lime	1188	1614
Shale & Shells	1614	2047
Shale & Lime	2047	2105
Sand	2105	2120
Shale	2120	2155

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	-	208	Common	150	3% CaCl
Production	7-7/8	4-1/2	10.50#	2154	Common	250	4% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2	2106-2122 (33.3-1/2" A. Shots)			Frac. w/ 3,000# sd. 220 Bbls			2122
				Water 300 gals. 15% Acid			
				Cement Top			700
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8	2075	2077					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Input						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A	N/A		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2106 - 2122
 Used on Lease Dually Completed
 Commingled