

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5556
name Viya Oil Company, Inc.
address 101 West 10th Avenue
City/State/Zip North Kansas City, MO 64116

Operator Contact Person Henry E. Ritter, Jr.
Phone (816) 421-5636

Contractor: license # 6090
name Jackman & Jackman

Wellsite Geologist Dean Seeber
Phone (316) 321-1270

PURCHASER Citgo Petroleum Corp.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-14-85 6-17-85 6-18-85
Spud Date Date Reached TD Completion Date

2185 2181
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 204 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-073-23,431-00-00
County Greenwood
75' N of C
SE SE NW Sec 22 Twp 23S Rge 10 East
(location)
3045 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

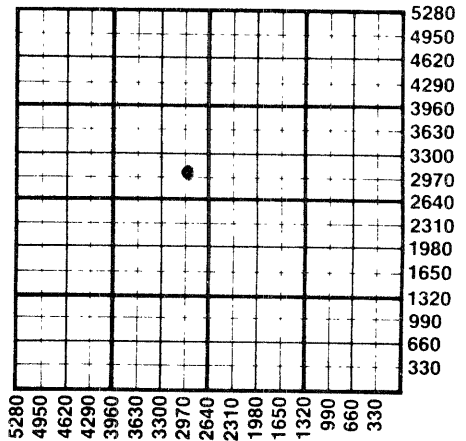
Lease Name Edwards Well# 10

Field Name Burkett

Producing Formation Cattleman Sand

Elevation: Ground 1299' KB 1303'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water 3100 Ft North From Southeast Corner and (Stream, Pond etc.) 2950 Ft West From Southeast Corner Sec 22 Twp 23S Rge 10 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # E-24,313

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry E. Ritter, Jr.
Title Secretary Date 11-18-85

Subscribed and sworn to before me this 18th day of November 19 85

Notary Public Vickie L. Turner
Date Commission Expires VICKIE L. TURNER
Notary Public - State of Missouri
Commissioned in Jackson County
My Commission Expires September 9, 1983

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

NOV 20 1985

Form ACO-1 (7-84)

Sec. 22 Twp. 23 Rge. 10 E

SIDE TWO

Operator Name Viva Oil Company, Inc. Lease Name Edwards Well# 10 SEC 22 TWP. 23S RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Plug & Cement	185	216
Shale & Lime	216	719
Lime & Shale	719	1090
Shale	1090	1096
Douglas	1096	1227
Lime	1227	1656
Shale & Shells	1656	2065
Sand	2065	2101
Shale	2101	2185

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (used)	12-1/4	8-5/8	---	204	Common	140	3% CaCl
Production	7-7/8	4-1/2	8rd10.5#	2183	Common	150	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	25 Shots/ 2061-2085			Frac w/30,000# Sand, 530 Bbls. Wtr.			2085
				Top of Cement			1100
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size	2-3/8	set at	2172	packer at	None		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-24-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	7 Bbls	none MCF	65 Bbls	N/A CFPB	39°		

Disposition of gas: vented open hole perforation sold other (specify) used on lease

METHOD OF COMPLETION Dually Completed. Commingled

PRODUCTION INTERVAL 2061-2085