

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5556 EXPIRATION DATE 6-30-83

OPERATOR Viva Oil Company, Inc. API NO. 15-073-22,378-00-00

ADDRESS 200 West 9th Avenue COUNTY Greenwood

North Kansas City, MO 64116 FIELD Burnett

** CONTACT PERSON Henry E. Ritter Jr. PROD. FORMATION Bartlesville

PHONE 816-421-5636

PURCHASER Cities Service Oil Co. LEASE Edwards

ADDRESS Box 300 WELL NO. 9

Tulsa, OK 74102 WELL LOCATION

DRILLING Jackman & Jackman 330 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS Box 367 the NE (Qtr.) SEC 22 TWP 23S RGE 10E.

Madison, KS 66860

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 2173 PBD 2157

SPUD DATE 8-02-82 DATE COMPLETED 9-23-82

ELEV: GR 1270 DF - KB 1274

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 2051 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Henry E. Ritter Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Oct, 1982.

ALICE L. COMSTOCK Notary Public - State of Missouri Commissioned in Jackson County, Missouri My Commission Expires October 18, 1985

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

10/22/82 OCT 22 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Plug & Cement	182	197		
Cement	197	208		
Lime & Shale	208	1,169		
Lime	1,169	1,330		
Shale	1,330	1,420		
Lime	1,420	1,602		
Shale & Shells	1,602	2,018		
Shale	2,018	2,094		
Sand	2,094	2,106		
Shale	2,106	2,173		
			Kansas City	1421
			Base Kansas	
			City	1602
			Cherokee	1880
			Ardmore	1965
			Bartlesville	2088
			Base	
			Bartlesville	2106

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	2051'	Common	130	3% CaCL
Production	7 7/8"	4 1/2"	10 1/2#	2169	Common	100	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		2095-2109
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8 EUE	2090	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20,000# Sand 50 Bbl. Water	2095-2109

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9-23-82	Pumping	39		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	0 MCF	0 %	0 bbls.
Disposition of gas (vented, used on lease or sold)				CFPB
None				
Perforations			2095-2109	