

Operator Name Viva Oil Company, Inc. Lease Name Pearson Well # 6

Sec. 22 Twp. 23S Rge. 10 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Sent Previous

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

B/Kansas City 1742
 Altamont 1863
 Pawnee 1892
 Fort Scott 1962
 Cherokee 2023
 Ardmore 2102
 Cattleman 2126
 Base Cattleman 2155
 Bartlesville 2268
 Base Bartlesville 2286
 Mississippi 2366
 RTD 2390

See attached well log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-5/8	7"		156		150	
Production	6-1/4	4-1/2"	10.50#	2383	Common	225	4% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Approx. 1 per 4'	1184-1263 (21 shots)			10,000# 1/2" s. sand, 469 Bbls. Wtr		1184-1263	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
N/A		2-3/8 1164		1164			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) SWD					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		N/A Bbls	N/A MCF	N/A Bbls	N/A CFPB	N/A	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1184-1263
 Used on Lease Dually Completed
 Conmingled