

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5556
Name Viva Oil Company, Inc.
Address 101 West 10th Avenue
City/State/Zip North Kansas City, MO 64116

Purchaser Texaco Trading & Transportation

Operator Contact Person Vickie L. Turner
Phone (816) 421-5636

Contractor: License # 5676
Name Edco Drilling

Wellsite Geologist Dean Seeber
Phone (316) 321-1270

Designate Type of Completion

New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator E. W. Sauder
Well Name Pearson #6
Comp. Date 7-20-75 Old Total Depth 2390

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

6-11-87 6-12-87 6-24-87
Spud Date Date Reached TD Completion Date
2390 2367.7
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 156 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 156 feet depth to surface 150 SX cmt
Cement Company Name
Invoice # see attached Well Log

API NO. 15-073-20,939
County Greenwood
100' W of SE NW SE Sec 22 Twp 23S Rge 10 East West

1650 Ft North from Southeast Corner of Section
1750 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

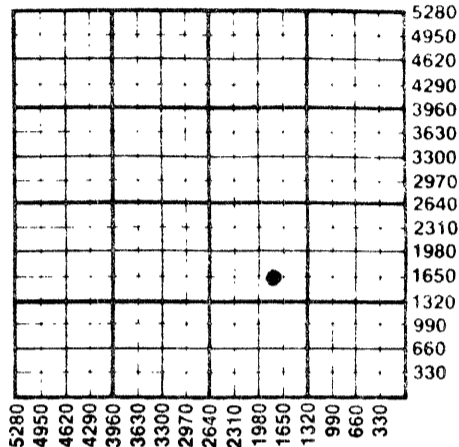
Lease Name Pearson Well # 6

Field Name Burkett

Producing Formation Gattelman & Bartlesville

Elevation: Ground 1389' KB 1394'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E-24,313

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 22 Twp 23S Rge 10 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner
Title Asst. Secretary Date 7-21-87

Subscribed and sworn to before me this 22 day of July 1987

Notary Public Virginia Chrostowski

Date Commission Expires 8/29/87

VIRGINIA CHROSTOWSKI
NOTARY PUBLIC STATE OF MISSOURI
CLAY CO.
MY COMMISSION EXP. AUG. 29, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
7/23/87
JUL 23 1987

Sec 22 Twp 23S Rge 10E

SIDE TWO

Operator Name Viva Oil Company, Inc. Lease Name Pearson Well # 6

Sec. 22 Twp. 23S Rge. 10 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p align="center">Formation Description</p> <input type="checkbox"/> Log <input type="checkbox"/> Sample
B/ Kansas City 1742 Altamont 1863 Pawnee 1892 Fort Scott 1962 Cherokee 2023 Ardmore 2102 Cattleman 2126 Base Cattleman 2155 Bartlesville 2268 Base Bartlesville 2286 Mississippi 2366 RTD 2390	<p align="center">Name Top Bottom</p> <p align="center">See Attached Well Log.</p>

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	...9.578..	...7".....156'..150..
...Production..	...6.174..	...4.1/2".....	...10.50#..	...2383'..	...common..	...225..	...4% Gel.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....1.....	...2261-2288 (28 shots).....			...15,000# sd. 1549 bbls wtr. & 300 gal 15% N. E. acid.....		...2261-88.....	
.....1+.....	...2127-2146 (26 shots).....			...15,000# sd. 300 gals. 15% N. E. Acid. 1500 bbls. Wtr.....		...2127-46.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		2282					
Date of First Production		Producing Method					
6-27-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1.25 Bbls		----- MCF	29.75 Bbls	----- CFPB	40 ^o		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)2261-2288.....
 Used on Lease Dually Completed Commingled ..2127-2146.....