

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VSW

Expected Spud Date..... 02-03-88.....  
month day year

API Number 15— 073 - 23,583 - 00 - 00

OPERATOR: License #..... 5556.....

NE. NE. NE. Sec 22.... Twp. 23... S, Rg... 10...  East  
\_\_\_\_\_ West

Name Viva Oil Company, Inc. ....

..... 5000..... Ft. from South Line of Section

Address 101 West 10th Avenue .....

..... 180..... Ft. from East Line of Section

City/State/Zip North Kansas City, MO. 64116.....

(Note: Locate well on Section Plat on reverse side)

Contact Person Vickie L. Turner .....

Nearest lease or unit boundary line .. 180..... feet

Phone..... (816) 421-5636.....

County..... Greenwood.....

CONTRACTOR: License #.....

Lease Name..... Edwards..... Well #..... 13.....

Name Unknown.....

Ground surface elevation ..... 1265..... feet MSL

City/State.....

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: \_\_\_\_\_ yes  no

— Oil — Storage  Infield  Mud Rotary

Municipal well within one mile: \_\_\_\_\_ yes  no

— Gas  Inj — Pool Ext. — Air Rotary

Depth to bottom of fresh water.....

— OWWO — Expl — Wildcat — Cable

Depth to bottom of usable water ..... 200'.....

If OWWO: old well info as follows:

Surface pipe by Alternate: LESS THAN 1500'  2   
AIR II only

Operator.....

Surface pipe planned to be set ..... 200.....

Well Name.....

Conductor pipe required ..... None.....

Comp Date..... Old Total Depth.....

Projected Total Depth ..... 1300..... feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation..... Tonganoxie.....

Date..... 1-22-88..... Signature of Operator or Agent Vickie L. Turner..... Title. Asst. Secretary.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 40..... feet per Alt.  (2)

This Authorization Expires 7-25-88..... Approved By 200 1-25-88.....

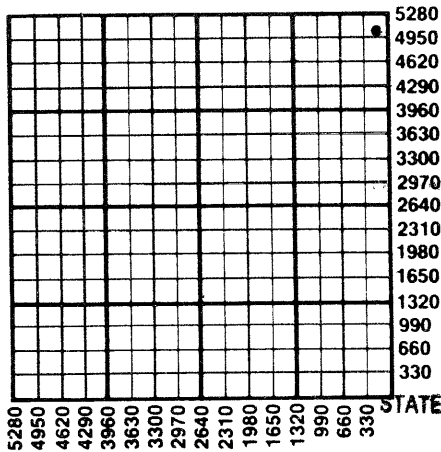
EFFECTIVE DATE 1-30-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

1/25/88  
JAN 25 1988

CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238