

For KCC Use: 3-20-2000
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

First
CORRECTED Form C-1
CORRECTION November 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3/21/00 (now 6-26-00) ***
month day year

OPERATOR: License# 5556 (Now 5044) ****
Name: VIVA INTERNATIONAL (Now White Pine Petroleum)
Address: 107 N. Market, Suite 800 ***
City/State/Zip: Wichita, KS 67202 ***
Contact Person: Wilbur C. Bradley ***
Phone: 316-262-5429

CONTRACTOR: License# 30567 ✓
Name: Rig 6 Drilling

Spot AP. W/2 of
NW - NE - SW Sec. 22 Twp. 23 S. R. 10 East West
X 2310 feet from S / N (circle one) Line of Section
X 1520 feet from E / W (circle one) Line of Section
Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Greenwood
Lease Name: Pearson Well #: 20
Field Name: Burkett

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Bartlesville

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1305 *** feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 150'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: N/A

Projected Total Depth: 2300'

Producing Formation Target: Bartlesville

Water Source for Drilling Operations:

Well Farm Pond XX Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: N/A

** WAS: 2160 FSL IS: 2310 FSL
* WAS: 820 FSL IS: 1520 FSL*

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

If OWWO: old well information as follows:

Operator: N/A

Well Name: N/A

Original Completion Date: N/A Original Total Depth: N/A

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: N/A

Bottom Hole Location: N/A

KCC DKT #: N/A

** WAS: OP. LIC 5556 IS: 5044*

** WAS: VIVA INTERNAL IS WHITE PINE PET*
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/24/00 Signature of Operator or Agent: Wilbur C. Bradley Title: President

RECEIVED
STATE CORPORATION COMMISSION
6/26/00
JUN 26 2000
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

For KCC Use ONLY

API # 15 - 073-23892-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. (1)

Approved by: JK 3-15-2000 / RJP 2-6-2002

This authorization expires: 9-15-2000

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

22
23
10E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 73-23892
 Operator: WHITE PINE PETROLEUM CORPORATION
 Lease: PEARSON
 Well Number: 19
 Field: BURKETT
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: NW - NE - SW

Location of Well: County: GREENWOOD
2310 feet from S / N (circle one) Line of Section
1520 feet from E / W (circle one) Line of Section
 Sec. 22 Twp. 23 S. R. 10 East West

Is Section Regular or Irregular

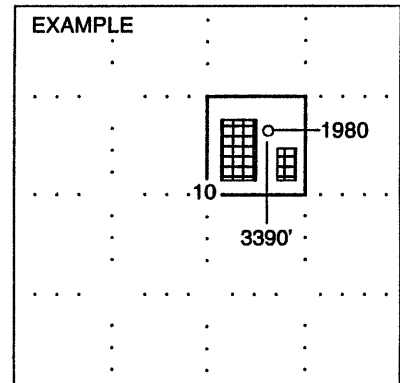
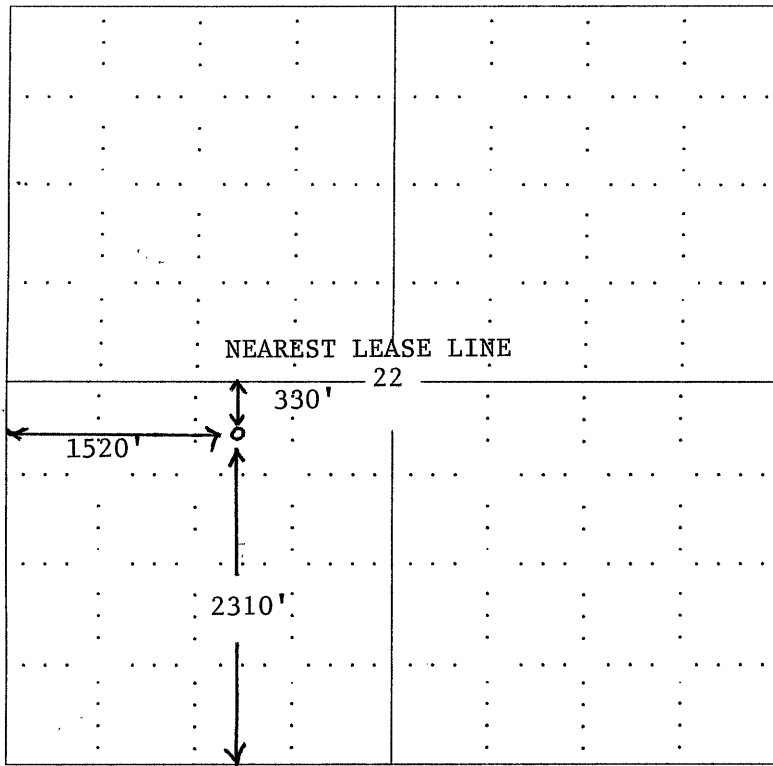
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).