

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 115-19044 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 8/20/1954

Well Operator: Shawmar Oil & Gas Company, Inc. KCC License #: 5192
(Owner / Company Name) (Operator's)

Address: PO Box 9 City: Marion

State: KS Zip Code: 66861 Contact Phone: (620) 382 - 2932

Lease: ED RIFFEL Well #: 2 Sec. 15 Twp. 17 S. R. 4 ☒ East ☐ West

C. - N/2 - NW/4 - NE/4 Spot Location / QQQQ County: Marion

4620 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☐ SWD Docket # N/a ☐ ENHR Docket # N/a ☐ Other: N/a

Conductor Casing Size: N/a Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 104 Cemented with: _____ Sacks

Production Casing Size: 5 1/2 Set at: 2337 Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: open hole

Elevation: 1452 (☐ G.L. / ☐ K.B.) T.D.: 2354 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations

Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☐ Yes ☐ No

If not explain why? Have not been able to obtain logs - See copies attached from KGS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Beau J. Cloutier, President

Shawmar Oil & Gas Company, Inc. Phone: (620) 382 - 2932

Address: PO Box 9 City / State: Marion, KS 66861

Plugging Contractor: Flint Hills Oil Company L.L.C. KCC License #: 33307
(Company Name) (Contractor's)

Address: 2923 U. Ave., Herington, KS 67449 Phone: (785) 258 - 3761

Proposed Date and Hour of Plugging (if known?): March 1, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 01/16/07 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
JAN 18 2007
CONSERVATION DIVISION
WICHITA, KS

Q N2 NW NE
100, 1000

Contr. Glosser Drlg. Co. (log)

MARION _____ County

E 1452RB Comm. 8-20-54 Comp. ~~9-24-54~~ IP

50 BC & 70CWP
25 BOPD

| Tops | Depth | Datum |
|------|-------|-------|
| | | |
| | | |
| | | |
| | | |
| | | |
| MISS | 2335 | -883 |
| | | |
| | | |
| | | |
| TD | 2354 | -902 |

| Casing | |
|--------|------|
| 8" | 104 |
| 5" | 2337 |

FRAC

LOST SPRINGS POOL

INDEPENDENT OIL & GAS SERVICE
M SEP 22 '54 WICHITA, KANSAS *h*

Company Derby Oil Co. No. 2 Farm. ~~222~~ 222
Elev. 1485' Location SE NW SW S. 15 T. 17 R. 4
18-6558 11-40-35M

| Shows | | | Formation | Depth | Datum | Formation | Depth | Datum |
|-------|-----|-----|-----------------|-------|-------|----------------|-------|-------|
| Water | Oil | Gas | | | | | | |
| | | | T. Wellington | | | Top Pawnee | | |
| | | | T. Donegal | | | Base Ft. Scott | | |
| | | | T. Winfield | | | "Squirrel" sd. | | |
| | | | B. Florence | | | Ardmore ls. | | |
| | | | B. Wreford | | | "Burbank" sd. | | |
| | | | B. Foraker | | | "Bartlesville" | | |
| | | | T. Brownville | | | Burgess | | |
| | | | T. Tarkio | | | Basal Penn. | | |
| | | | T. Burlingame | | | Top. Miss. | 2390 | |
| | | | Howard | | | Kinderhook | | |
| | | | T. Topeka | | | Misener | | |
| | | | T. Deer Creek | | | Hunton | | |
| | | | T. Lecompton | | | Sylv. Maço | | |
| | | | B. Oread | | | Viola | | |
| | | | T. Haskell | | | Simpson | | |
| | | | T. Stanton | 289 | 1841 | Arbuckle | | |
| | | | T. Plattsburg | | | | | |
| | | | T. Iola | | | | | |
| | | | "Layton" sd. | | | | | |
| | | | B. Hertha | | | | | |
| | | | Knobtown sd. | | | Basal sd. | | |
| | | | "Basal No." sd. | | | Pre-Camb. | | |
| | | | T. Des Moines | | | T. D. | | |

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KANSAS CORPORATION COMMISSION

JAN 18 2007

**CONSERVATION DIVISION
WICHITA, KS**

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company- KLING ET AL
Farm- Riffel

No. 2

SEC. 15 T. 17 R. 4E
CN/2 NW NE

Total Depth. 2354'

Comm. 8-20-54

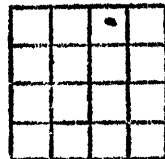
Comp. 8-26-54

Shot or Treated.

Contractor. Slusser Drlg. Co.

Issued. 4-9-55

County Marion
KANSAS



CASING:

8 5/8" 104'
5 1/2" 2337'

Elevation. _____

Production. Pmp 50 BO & 70 wtr.

Figures indicate Bottom of Formations.

| | |
|--------------------------------|----------------------------------|
| surface soil | 5 |
| shale | 40 |
| broken lime | 104 |
| lime & shale | 325 |
| shale & shells | 380 |
| lime & shale | 470 |
| shale & lime | 550 |
| shale & shells | 1190 |
| lime & shale | 1255 |
| shale & lime | 1500 |
| lime & shale | 1785 |
| lime | 2115 |
| shale & shells | 2180 |
| lime & shale | 2265 |
| shale & shells | 2335 |
| chat | 2338 RTD |
| Corrected back to ground level | |
| 2329 top of chat | |
| Set pipe at 2931 | |
| chat soft | 2332 |
| chat soft | 2337 increase in oil & wtr. |
| chat soft | 2342 increase in oil, wtr. & gas |
| chat soft | 2344 |
| chat hard | 2345 |
| chat | 2354 CTD |
| Total Depth | |

Tops: Scout
Mississippi 2335

K. G. S. LIBRARY

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Shawmar Oil & Gas Co., Inc.
1116 E Main
PO Box 9
Marion, KS 66861-0009

January 24, 2007

Re: ED RIFFEL #2
API 15-115-19044-00-00
N2NWNE 15-17S-4E, 4620 FSL 1980 FEL
MARION COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

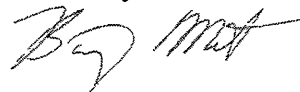
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000