Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Shawmar Oil & Gas Company, Inc.		KCC License #: 5192		
Address: 1116 E. Main, PO Box 9		Marian (Operator's)		
State: KS	Zip Code: 66861	Contact Phone: (620)	382 - 2932	
Lease: SPANGLER	Well #:1	Sec. 15 Twp. 17	S. R. 4	West
- NE/4 - NE/4 - NW/4	_Spot Location / QQQQ Cou	_{unty:} Marion		
	North / South (from ne		Section (Not Lease Line)	
1	East / West (from ne			
Check One: 🗸 Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket # N/a	ENHR Docket #	N/a	other: N/a	
Conductor Casing Size:	Set at:	Cemented with:		Sacks
Surface Casing Size: 8 5/8	Set at: <u>96'</u>	Cemented with:		Sacks
Production Casing Size: 5 1/2	Set at: 2326	Cemented with:		Sacks
List (ALL) Perforations and Bridgeplug Sets: Ope	en hole			
Elevation: 1443 (G.L./GKB.) T.D.: 23 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate page)	r Casing Leak	Anhydrite Depth: Junk in Hole per KCC regulations	(Stone Corral Formation)	
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page) Is Well Log attached to this application as required	r Casing Leak ge if additional space is needed): as ? Yes ✓ No Is ACO-1 fil	Junk in Hole per KCC regulations	(Stone Corral Formation)	
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JESS CLING & ET AL Company-1 Spangler

R. 4E 15 17 SEC. NE NE NW

Total Depth. 23421 Comm. 3-5-54

Comp. 3-12-54

Shot or Treated.

Contractor. Slusser Drlg. Co.

Issued. 4-2-55

CASING:

8 5/8" 961 5311 23261

Marion County KANSAS



11/13 DE Elevation.

Pmp. 42 bbls./ Production. 96 wtr.

Figures Incloate Bottom of Formations.

surface soil 60 shale-shells 300 lime-shale lime 310 shale-lime 340 lime-shale 510 shale-shells 1120 lime-shale 1160 shale-shells lime 1610 shale 1765 shale-lime 2065 lime lime-shale 2085 1ime 2110 shale 2120

lime-shale 2225 shale-shells 2324 chat 2327 RTD

2170

Corr. back to gr. Meas. w/cable tools.

chat sft 2320-2341 chat hrd 2341-2342 Total Depth

TOPS: Scout

lime

Mississippi chat 2325

OIL RECORD:

show oil @ 2320'

Next oil @ 2328'-2341'

500° FROM NORTH 8 MARION POOL APP SPRINGS SPANGLER LOST # SERVICE -897 -880 ಹ S E 44.3000) 145 MISS

Contr

openhole Completion Cable - tooled



WICHITA, KANSAS

2

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I NDEP ENDENT

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 2 2007

CONSERVATION DIVISION WICKITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Shawmar Oil & Gas Co., Inc. 1116 E Main PO Box 9 Marion, KS 66861-0009

January 24, 2007

Re: SPANGLER #1

API 15-115-19053-00-00

NENENW 15-17S-4E, 4816 FSL 2976 FEL

MARION COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

Sincerely

Barry Metz

Deputy Director