

15-163-03458-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

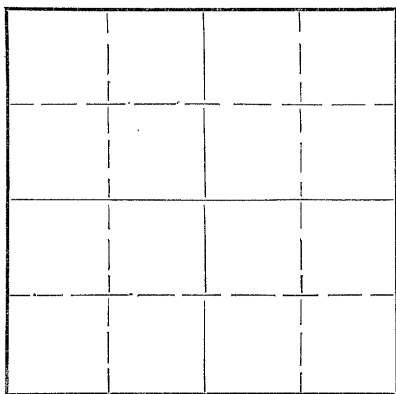
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rooks County. Sec. 6 Twp. 9S. Rge. 18 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE/4 NW/4 NE/4  
Lease Owner. Continental Oil Company  
Lease Name. E. A. Thompson Well No. 6  
Office Address. Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole). Dry hole  
Date well completed. December 17, 1948  
Application for plugging filed. December 21, 1948  
Application for plugging approved. December 23, 1948  
Plugging commenced. December 20, 1948  
Plugging completed. December 20, 1948  
Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Rives, Hays, Kansas  
Producing formation. Depth to top. Bottom. Total Depth of Well 3513' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3510'	3513'	10 3/4"	212'9"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 200'; set plug at 200' and cemented with 20 sacks; filled hole with heavy mud to 20'; set plug at 20' and cemented with 15 sacks to top. Plugged and abandoned 12-20-48.

RECEIVED  
1/3/49  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. F. L. Dunn  
Address. R.F.D. #4  
Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*  
R.F.D. #4, Lyons, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of December, 1948.  
My commission expires October 21, 1952.

*James M. Swire*  
Notary Public.

State Corp. Comm. 22-2625 2-48-15M  
LPC  
File

PLUGGING  
SEC 6 T 9 R 18 W  
PAGE 75 LINE 34

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 8886

1 Dist. West Kansas Field A. Barry Lease E. A. Thompson Well No. 6  
 2 Co. Rock State Kansas Contractor Lohmann-Johnson Drig. T.D. 3513 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. + 17 3000 ft. Depth Measured From DE Height of Measuring Point from Landing Flange 21 ft.  
 4 Date: Spudded 12-7-48 Drilling Completed 12-17-48 Rig Released 12-20-48

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	40	10-V		SE	LV	214'	212'9"	None	212'9"		20	12 5/8

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
None	Portland	150		1		15	96	-	214'	Surface casing
None	Portland	50		1		15	-	-	200'	Plugging
None	Portland	15		1		15	-	-	20'	Plugging

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

### PRODUCING EQUIPMENT

29 RODS: Number None Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size None Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make None Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None  
 35 OTHER LIFT EQUIPMENT None  
 36 \_\_\_\_\_  
 37 PACKER: Set at None ft. Make \_\_\_\_\_ { ALSO SEE SKETCH }  
 { ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3510'	3513'				Dry

REMARKS: Drilled to a depth of 3513'; ran Schlumberger survey; no show of oil was encountered; filled hole with heavy mud to 200'; set plug at 200' and cemented with 50 sacks; filled hole with heavy mud to 20'; set plug at 20' and cemented with 15 sacks to top. Plugged and abandoned 12-20-48.

Material left in hole cleared on E.S. 024802.

Located; NE/4 NW/4 NE/4 of Section 6, T9N, R10W, Rock County, Kansas.

Received  
1/3/49  
JAN 18 1949

56 Estimate Total Cost \$ 15,000.00 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential Dry b/d-Mcf/d @ \_\_\_\_\_ %TP and %CP on Hr. Test Meas.  Est.  Allowable Dry b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

59 \_\_\_\_\_  
 60 Signed J. D. Damm District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed J. C. Lewis District Engineer  
 64 Prepared by A. S. Anglenyer Date 12-24-48

DISTRIBUTED TO  
 Mgr. P. & D. None Acct'g None  
 Region None District None  
 Others State Corp. Comm.

## FORMATION LOG

0	230	Surface soil & shale	1863	2479	Shale & lime
230	494	Shale & shells	2479	2870	Lime & shale
494	1437	Shale & sand & shells	2870	2813	Lime & shale
1437	1477	Anhydrite	2813	3152	Shale & lime
1477	1865	Shale & sh. ellis	3152	3215	Lime & shale

**PLUGGING**

FILE SEC 6 T 9 R 18C

BOOK PAGE 25 LINE 34