

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Kansas Natural Gas Operating, Inc.
 Address: P.O. Box 815, Sublette, KS 67877
 Phone: (620) 675-8185 Operator License #: 32787
 Type of Well: Gas-Hugoton Docket #: NA
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: November 2, 2006 (Date)
 by: Ken Jehlik (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2692' Bottom: 2710' T.D. 2732'
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 055-00008-00-00
 Lease Name: Mearis mearis
 Well Number: 1
 Spot Location (QQQQ): NW - NW - SE - 1/4
2540 Feet from North / South Section Line
2740 Feet from East / West Section Line
 Sec. 15 Twp. 22 S. R. 31 East West
 County: Finney
 Date Well Completed: May 25, 1956
 Plugging Commenced: January 23, 2006
 Plugging Completed: January 23, 2006

*KCC PKT
PER RB/DMS
1-30-07
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oper.
1-30-07*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	300'	Surface	8 5/8"	286'	None
Herrington	Gas	2692'	2710'	5 1/2"	2758'	None

RECEIVED
MAY 23 2007
KCC WICHITA

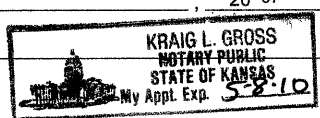
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set cast iron plug in 5 1/2" casing at 2650'. Set second cast iron plug at 1316' in 5 1/2" casing. Load casing from 1316' to surface & pressure test to 700#. Plug held. Perforated (4) shots in 5 1/2" casing at 1250'. Establish injection rate at 2 BPM. Hook onto 5 1/2" casing & bullhead 161 sacks of 60/40 Pozmix cement & 200# of cottonseed hulls to plug off perms & pressured to 350#. Perfs plugged & 5 1/2" casing full. Hooked onto annulus & pumped (10) sacks of 60/40 Poz. & 6% gel with 1% Cal. chloride & pressured up to 50#. Annulus full. Cut wellhead off 6' below ground & weld cap on to complete plug procedure.

Name of Plugging Contractor: Halliburton energy services License #: 5287 99997
 Address: Liberal, Kansas
 Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.
 State of Kansas County, Finney, ss.

Steve M. Lehning @ Kansas Natural Gas, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
 (Signature) Steven M. Lehning, Supt.
 (Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 25th day of January, 20 07
[Signature] My Commission Expires: _____
 Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]