

For KCC Use:  
 Effective Date: 5-29-06  
 District #: 3  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date May 30, 2006  
 month day year

Spot \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ Sec. 5 Twp. 29 S. R. 15  East  West  
660 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33344 ✓  
 Name: Quest Cherokee LLC  
 Address: 9520 North May Avenue, Suite 300  
Oklahoma City, Oklahoma 73120  
 City/State/Zip:  
 Contact Person: Richard Martin  
 Phone: (405) 286-9316

(Note: Locate well on the Section Plat on reverse side)  
 County: Wilson  
 Lease Name: Timmons, Nancy Well #: 5-1  
 Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC ✓  
 Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Cherokee Coals  
 Nearest Lease or unit boundary: 660

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input checked="" type="checkbox"/> Other: <u>Coalbed Methane</u>		<input type="checkbox"/> Cable

Ground Surface Elevation: 952 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 200

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 25  
 Length of Conductor Pipe required: \_\_\_\_\_  
 Projected Total Depth: 1500  
 Formation at Total Depth: Cherokee Coals

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other Air  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/23/2006 Signature of Operator or Agent: [Signature] Title: VP

For KCC Use ONLY	
API # 15 -	<u>205-26680-0000</u>
Conductor pipe required _____ feet	<u>None</u>
Minimum surface pipe required _____ feet per Alt.	<u>20</u> <b>XO</b>
Approved by:	<u>Rich S-24-06</u>
This authorization expires:	<u>11-24-06</u>
<i>(This authorization void if drilling not started within 6 months of approval date.)</i>	
Spud date: _____	Agent: _____

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: Richard Martin  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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