

510208

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita KS 67201-2758

Purchaser: N/A

Operator Contact Person: Mark Shreve

KCC

Phone: (316) 264-6366

JAN 02 2007

Contractor: Name: Discovery Drilling

License: 31548

Wellsite Geologist: Jason Alm

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Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back _____ Plug Back Total Depth _____ Comminged Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____11/11/06 11/16/06 11/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 165-21804 -00-00

County: Rush

NE SW NE SW Sec. 18 Twp. 18 S. R. 16 East West1975 feet from S / N (circle one) Line of Section1809 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pechanec Well #: 1-18

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 1948' Kelly Bushing: 1956'

Total Depth: 3570 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 1006 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 400 bbls

Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service

Lease Name: Miller #1 License No.: 31085

Quarter NW Sec. 6 Twp. 19 S. R. 15 East West

County: Barton Docket No.: D-21324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

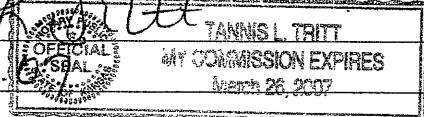
Signature: 

Title: President/COO Date: 1/2/07

Subscribed and sworn to before me this 2nd day of January

2007. Notary Public: 

Date Commission Expires: 3-26-07



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached <input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received <input type="checkbox"/> Geologist Report Received <input type="checkbox"/> UIC Distribution	
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