CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Addresse	Operator: License #	API No. 15 - <u>047-21,529-00-00</u>
Chyfistate/Zic. WICHITA, KS 67266 Purchaser: SEMGAS Operator Contact Person: SCOTT HAMPE. Operator: SEMGAS Operator: SCOTT HAMPE. Operator: SEMGAS Operator: Scott HAMPE. Designate Type of Completion: Mississipplian Feotages Calculated from Nearest Clusies Section Corner: (cicle ever) Signature Time Production of Section Production Mississipplian Mississipplian Mississipplian Mississipplian Desperator: Ground: 2226' Kelly Buening: 2237' Total Depth: 4745' Plug Back Total Depth: 4898' Total Depth: 4745' Plug Back Total Depth: 4898' Total Depth: 4745' Plug Back Total Depth: 4898' Mutiple Siange Cemerating Collar Used? Types Jiv No Communication	Name: McCOY PETROLEUM CORPORATION	County: EDWARDS
Pluchaser. SEMGAS Operator Contact Person. SOOTH HAMPEL Prone: (316) S88-2737 Contractor: Name: STERLING ORILLING CO., INC. License: #5142 Eleginate Type of Completion: V New Well # #1-16 Peliginate Type of Completion: V New Well # #6-Entry Workover Oil SWD SIOW Temp Abd. Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Despending Pep Find Completion: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Despending Pep Find Completion: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Old Well info as follows: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Well Name: Dry Ofter (Core, WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Dry Ofter (WSW, Expl., Cathodic, etc) If WorkoverFie-entry: Dry Ofter Condenser Doc	Address: 8080 E. CENTRAL, SUITE 300	
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Contractor Contact Person: SCOTT MAMPEL Footages Calculated from: Nearest Outside Section Corner: (price one) NE 599-2737		2310 feet from (E)/ W (circle one) Line of Section
Phone: (316	Operator Contact Person: SCOTT HAMPEL	2. (
Contractor: Name: STERLING DRILLING CO., INC. Licenses: #65142 Consequence Filed Name: TITUS		(circle one) (NE) SE NW SW
Field Name: TiTUS		Lease Name: MILLER 'A' Well #: 1-16
Producing Formation: MISSISSIPPIAN		Field Name: TITUS
Designate Type of Completion: Yes New Well	Wellsite Geologist: TIM PRIEST	Producing Formation: MISSISSIPPIAN
New Well Re-Entry Workover Oil SWD SIOW Temp Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Ocalino Filling Fluid Management Plan (Date must be collected from the Reserve Pit) Choirde content: Dougle Ornote to the Reserve Pit) Choirde content: Dougle Ornote to the Reserve Pit) Choirde content: Dougle Ornote to the Reserve Pit) Choirde content: Operator Name: Operator Nam		Elevation: Ground: 2226' Kelly Bushing: 2237'
Amount of Surface Pipe Set and Cemented at 335 Feet Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used?		
If yes, show depth set	·	
If Alternate II completion, cement circulated from		If yes, show depth setFeet
Operator:		If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Devetering method used EVAPORATION/HAULING FREE FLUID Devetering method used EVAPORATION/HAULING FREE FL	•	
Original Comp. Date:Original Total Depth:		,
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-06-2006 9-18-2006 10-10-2006 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date Recompletion Date or Recompletion D		
Plug Back	•	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-06-2006 9-18-2006 10-10-2006 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, the sand regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my typowledge. Signature: Wireline Log acceived Wireline Log acceived Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received MY COMMISSION EXPIRES DEC 2 2 2006		Dewatering method used LVAI OKAHOM/IAOLING FREE FEDID
Other (SWD or Enhr.?) Docket No. 9-06-2006 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, we and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: **CCOFFIcaND SWD** License No.: 32966 Quarter Sec. 29 Twp. 28 S. R. 19 Seat West County: KIOWA Docket No.: C-20,041 West County: KIOWA Docket No.: C-20,041 West Reserved Sec. 3-100 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, we and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY* Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Letter of C	· ·	Location of fluid disposal if hauled offsite:
Lease Name: COPELAND SWD License No.: 32966	·	Operator Name: GREENSBURG OILFIELD SERVICES
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Outer (GWD of Elitil.:)	Lease Name: COPELAND SWD License No.: 32966
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 too fidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, we and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006 Subscribed and sworn to before me this 204th day of Letter of Confidentiality Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received JUC Distribution DEC 2 2 2006		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, we and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: VICE PRESIDENT-PRODUCTION Date: 12/20/2006 Subscribed and sworn to before me this 20th day of Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution WEYLL KING DEC 2 2 2006		
Signature: Signature: VICE PRESIDENT-PRODUCTION Date: 12/20/2006 Subscribed and sworn to before me this 204h day of 200 C . Notary Public: Notary Public: MERYLL KING Date Commission Expires: 2-07-2010 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISS DEC 2 2 2006	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 204h day of Subscr	herein are complete and correct to the best of my knowledge.	to the on and gas moustly have been fully complied with and the statements
Subscribed and sworn to before me this 204h day of Subscribed and sworn to be subscribed and swo	Signature: Scott House	KCC Office Use ONLY
Subscribed and sworn to before me this 204h day of December, 20 06 . Notary Public: MERYLL KING Date Commission Expires: 2-07-2010 MERYLL KING MY COMMISSION EXPIRES DEC 2 2 2006	Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received RECEIVED Notary Public: WIC Distribution WERYLL KING Date Commission Expires: 2-07-2010 PEC 2 2 2006	Subscribed and sworn to before me this 204h day of Documber 2	
Notary Public: Geologist Report Received CANSAS CORPORATION COMMISS MERYLL KING Date Commission Expires: 2-07-2010 Press MY COMMISSION EXPIRES DEC 2 2 2006		Wireline Log Received
Date Commission Expires: 2-07-2010 MY COMMISSION EXPIRES DEC 2 2 2006	20_ 0 .	
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2-07-2010	Date Commission Expires: 2-07-2010 OFFICIAL MY COMM	NESION EXPIRES DEC 2 2 2006
	2-07-2	CONSERVATION DIVISION