

12/21/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: SEMGAS
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: #5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-06-2006	9-18-2006	10-10-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,529-00-00

County: EDWARDS

NW NW NE Sec. 16 Twp. 26 S. R. 19 East West

330 feet from S / (N) (circle one) Line of Section

2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: MILLER 'A' Well #: 1-16

Field Name: TITUS

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2226' Kelly Bushing: 2237'

Total Depth: 4745' Plug Back Total Depth: 4698'

Amount of Surface Pipe Set and Cemented at 335 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,500 ppm Fluid volume 1,800 bbls

Dewatering method used EVAPORATION/HAULING FREE FLUID

Location of fluid disposal if hauled offsite:

Operator Name: GREENSBURG OILFIELD SERVICES

Lease Name: COPELAND SWD License No.: 32966

Quarter Sec. 29 Twp. 28 S. R. 19 East West

County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

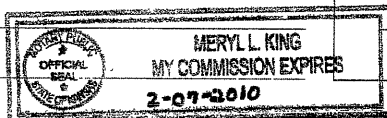
Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006

Subscribed and sworn to before me this 20th day of December,

2006

Notary Public: Meryll S. King

Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006

CONSERVATION DIVISION
WICHITA, KS