CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

22074	
Operator: License # 33074	API No. 15 - 205-26891-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	NWSESE_Sec16 Twp30 S. R14
City/State/Zip: Mason MI 48854-0177	890' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1095' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: M&J Huser Well #: D4-16
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 1033' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1620' Plug Back Total Depth: 1610'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cm
Vell Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9-11-06 9-13-06 11-1-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
kansas 6/202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
ignature: LayCoVii	KCC Office Use ONLY
Franc Clerk 1 17-19-01	V V
Date. 10 1 1 5 0	Letter of Confidentiality Attached
ibscribed and sworn to before me this 4 day of Necember	If Denied, Yes Date:
000	Wireline Log Received
otary Public: Brandy R - allcock	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISS
ate Commission Expires: 3-5-201 BRANDY R. ALLCOCK Notary Public - Mich	1001
Jackson County My Commission Expi March 05, 2011	