

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/21/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959  
Name: Siroky Oil Management, Inc.  
Address: P.O. Box 464  
City/State/Zip: Pratt, KS 67124  
Purchaser: Coffeyville Resources  
Operator Contact Person: Brian Siroky  
Phone: ( 620 ) 770-0621  
Contractor: Name: Fossil Drilling, Inc.  
License: 33610  
Wellsite Geologist: Scott Alberg

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09/25/06	10/05/06	11/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23376-0000  
County: Stafford  
-SW NE - Sec. 13 Twp. 24S S. R. 14  East  West  
2165' FNL feet from S / N (circle one) Line of Section  
1920' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Harrison Well #: 1  
Field Name: Rattlesnake SE

Producing Formation: Mississippi  
Elevation: Ground: 1916' Kelly Bushing: 1925'

Total Depth: 4220' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 7 Jts-8 5/8" @ 291' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 110,000 ppm Fluid volume 800 bbls  
Dewatering method used trucking

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers, Inc.

Lease Name: Palmatier License No.: 8061

Quarter \_\_\_\_\_ Sec. 16 Twp. 25S S. R. 16  East  West

County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 12-22-06

Subscribed and sworn to before me this 22 day of December,  
2006.

Notary Public: \_\_\_\_\_  
Date Commission Expires: 3/13/08

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 26 2006**