CONFIDENTIAL

Date Commission Expires: 2-07-2016

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 153-20,840-00-00
Name: McCOY PETROLEUM CORPORATION	County: RAWLINS
Address: 8080 E. CENTRAL, SUITE 300	SE -SE - Sec. 3 Twp. 5 S. R. 36 ☐ East
City/State/Zip: WICHITA, KS 67206	710feet from S / N (circle one) Line of Section
Purchaser:	feet from E / W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 636-2737	(circle one) NE (SE) NW SW
Contractor: Name: KALER OIL COMPANY	Lease Name: FISHER 'A' Well #: 1-3
License: 33607	Field Name: WILDCAT
Wellsite Geologist: TOM FUNK	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3240' Kelly Bushing: 3247'
✓ New Well Re-Entry Workover	Total Depth: 4890' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 317 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-13-2006 12-22-2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs an TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, tiles and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Scotl Hangel	KCC Office Use ONLY
itle: Vice President-Production Date: 1-09-2007	Letter of Confidential Park Described
	Letter of Confidentiality Received
Subscribed and sworn to before me this 9 th day of January	Wireline Log Received
0_07	Geologist Report Received RECEIVED
lotary Public: Truye J. King	UIC DistributionANSAS CORPORATION COMMISSION
Pate Commission Expires: 2:07-2016	NG III