

CONFIDENTIAL

1/08/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # Mull #1-31
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semgas L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Fossil Drilling, Inc.
License: 33610

KCC

JAN 08 2007

CONFIDENTIAL

Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10-25-06 11-2-06 11-21-06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047215340000

County: Edwards

NW NW SW Sec. 31 Twp. 26 S. R. 16 East West

2240 feet from S N (circle one) Line of Section

400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mull Well #: 1-31

Field Name: Trousdale West

Producing Formation: Cherokee Sand

Elevation: Ground: 2107 Kelly Bushing: 2116

Total Depth: 4640 Plug Back Total Depth: 4610 ft.

Amount of Surface Pipe Set and Cemented at 413 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1200 bbls

Dewatering method used removed free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc. of Kansas

Lease Name: Palmitier SWD License No.: D-20983

Quarter SW Sec. 16 Twp. 25S S. R. 16 East West

County: Edwards Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Dilled

Title: President Date: January 8, 2007

Subscribed and sworn to before me this 8th day of January

20 07

Notary Public: Yolanda Eubanks

Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-09-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS