CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 007-23058 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: Barber
Address: 125 N. Market, Suite 1000	C _ NE NE NW Sec. 20 Twp. 34 S. R. 11 East West
City/State/Zip: Wichita, Kansas 67202	330 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	2310 feet from E (W) (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE (NW) SW
Contractor: Name: Duke Drilling Co., Inc.	E Lease Name: SUMMERS 'A' Well #: 1
License: 5929	Field Name: Stranathan
Wellsite Geologist: Bob Bayer	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1388 Kelly Bushing: 1399
New Well Re-Entry Workover	Total Depth: 5330 Plug Back Total Depth: 5031
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 266 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt.
Well Name:	JA OIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	51,000
Plug BackPlug Back Total Depth	Chloride content 51,000 ppm Fluid volume 1700 bbls Dewatering method used Haul off free fluids and allow to dehydrate
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers
09/13/2006 09/28/2006 10/17/2006	Lease Name: Leon May License No.: 8061
Spud Date or Date Reached TD Completion Date or	QuarterSec. 13 Twp. 35 S. R. 16 East West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D- 28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: 01/11/2007	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received RECEIVED
20_06. Notary Public: Della (Cage)	Geologist Report Received ANSAS CORPORATION COMMISSION
	RAK CLINGAN UIC Distribution JAN 1 1 2007
Date Commission Expires: March 27, 2010 / DEB	OTARY PUBLIC CONSERVATION DIVISION
51	ATE OF RANDO

My Appl. Exp.