CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 1 0 2007

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Form Must Be Typed

Operator: License # 33365	API No. 15 - 205-26262 - 00 - 00
Name: Layne Energy Operating, LLC	County:_Wilson
Address: 1900 Shawnee Mission Pkwy	NE -SW - NE - NW Sec. 19 Twp. 30 S. R. 16 ☑ East ☐ West
City/State/Zip: Mission Woods, KS 66205	882 feet from S / N (circle one) Line of Section
Purchaser: APR 2 0 200/	1800 feet from E / (W) (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _748-3987	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Bailey B&B Well #: 3-19
License: 33606	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 962' Plug Back Total Depth: 886'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5' Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 896'
Operator:	feet depth to Surface w/ 105 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/27/2005 12/28/2005 9/25/2006 12/36/6	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Signature: MS Hulling	KCC Office Use ONLY
Title: Agent Date: 1/9/07	Letter of Confidentiality Attached
a Jointage	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received
20 U 1/1/10 1/1 W	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 12 2 0 NOTABLE STATE OF KAN	

NOTARY PUBLIC - State Of Kansas

BROOKE C.