

1/9/08

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RCC

Operator: License # 30930
Name: PAR, Inc.
Address: 1211 North Shartel, Suite #407
City/State/Zip: Oklahoma City, Oklahoma 73103
Purchaser: Plains
Operator Contact Person: Rod Dickens / Pat Rigual
Phone: () (620) 331 - 9340 / (918) 235 - 2779
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/6/06 10/10/06 11/12/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,719-0000
County: Chautauqua
N/2 N/2 N/2 NE Sec. 8 Twp. 34 S. R. 10 East West
5110 feet from S N (circle one) Line of Section
1300 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bell Well #: 7
Field Name: Lowe Oil & Gas

Producing Formation: Wayside Sandstone
Elevation: Ground: 970 Kelly Bushing: N/A
Total Depth: 1535 Plug Back Total Depth: 1525
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1525
feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 400 bbls
Dewatering method used Haul water & restore location

Location of fluid disposal if hauled offsite:

Operator Name: Ricks Tank Service of Copan, Oklahoma

Lease Name: N/A License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tim M. Oast

Title: Geologist/Agent Date: December 28, 2006

Subscribed and sworn to before me this 28th day of December

20 06

Notary Public: Tim Doty

Date Commission Expires: 4-8-2010

NOTARY PUBLIC, State of Kansas
TIM DOTY
My Appt. Exp. 4-8-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS