

01/02/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
ORIGINAL  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
 Name: Mull Drilling Company, Inc.  
 Address: P.O. Box 2758  
 City/State/Zip: Wichita KS 67201-2758  
 Purchaser: N/A **KCC**  
 Operator Contact Person: Mark Shreve **JAN 02 2007**  
 Phone: (316) 264-6366 **CONFIDENTIAL**  
 Contractor: Name: Sterling Drilling Company, Inc.  
 License: 5142  
 Wellsite Geologist: Steven Murphy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/30/06	10/8/06	10/8/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

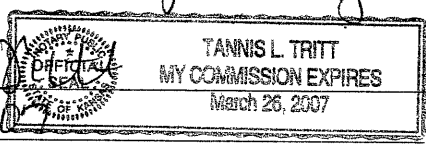
API No. 15 - 185-23388-01-00  
 County: Stafford  
 SW SE NE SE Sec. 2 Twp. 21 S. R. 13  East  West  
1635 feet from S N (circle one) Line of Section  
500 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Address Trust "B" Well #: 1-2  
 Field Name: Wildcat  
 Producing Formation: N/A  
 Elevation: Ground: 1857' Kelly Bushing: 1866'  
 Total Depth: 3600' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 265 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 55,000 ppm Fluid volume 1500 bbls  
 Dewatering method used Hauled Offsite  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Tengasco, Inc.  
 Lease Name: Weiss #2 SWD License No.: 32278  
 Quarter NE Sec. 11 Twp. 19 S. R. 12  East  West  
 County: Barton Docket No.: D-26542

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President/COO Date: 1/2/07  
 Subscribed and sworn to before me this 2nd day of January, 2007.  
 Notary Public: [Signature]  
 Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 03 2007**

CONSERVATION DIVISION  
 WICHITA, KS