CARD MUST BE TYPED

NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Form C-1 4/84

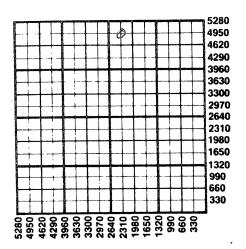
Starting Date:(month day	1984 year	API Number 15- 207-25,094-00-00
OPERATOR: License # 5639 Name Energy Exploration & Production, Inc. Address 5501 Foxridge Drive City/State/Zip Mission, Kansas 66202 Contact Person Clay Hedrick, Jr. Phone 316-283-7911 CONTRACTOR: License # 9960 Name TINNIN BROS. DRILLING City/State Box 106 Nowata, Okla 74048			NW NW NE Sec. 31. Twp. 26. S, Rge 16. West 4950 2310 Ft North from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 County WOOdSon Lease Name Oakes Well# 4
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet : yes \(\overline{\mathbb{X}}\) no Municipal well within one mile : \(\overline{\mathbb{Y}}\) yes \(\overline{\mathbb{X}}\) no
Oil Swd	∠ Infield	✓ Mud Rotary	2
🔀 Gas 🗌 Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water 30 feet
🗌 OWWO 🔲 Expl	Wildcat ■ Wildcat	Cable	Lowest usable water formation
If OWWO: old well info as follows:			Lowest usable water formation Depth to Bottom of usable water 225 250 feet
Operator			Surface in the Bottom of usable water
Well Name			Surface pipe by Alternate: 1 2 🗵
Comp Date Old Total Depth			Surface pipe to be set .4.0
			Conductor pipe if any required None feet
Projected Formation at TD Mississippi			Ground surface elevation feet MSL This Authorization Expires
Expected Producing Formations Btlv Sand Mississippi			This Authorization Expires
T. T			Approved Ry 10-15-54
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date October 10/84 Signature of Operator or Agent Class Reducing V. P.			

Must be filed with the K.C.C. five (5) days prior to commencing well SESUBY 'ERIGIFIA'S card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION

486 9 1 TOO

A Regular Section of Land 18



10-15-84

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238