

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. May 17, 1987
 month day year

API Number 15— 207-25,515-0000

OPERATOR: License # 4139
 Name H.J. Energy Company
 Address 2401. Nowata Pl., Ste. 104
 City/State/Zip Bartlesville, Ok. 74006
 Contact Person Harry R. Johnson
 Phone (918) 333-9393

X East
 SW SE NW Sec. 16 Twp. 26 S, Rg. 16 West
3000 Ft. from South Line of Section
3620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5661
 Name Kelly Down Drilling, Inc.
 City/State Rt. 1, Box 84, Neosha Falls, Ks.

Nearest lease or unit boundary line 950 feet
 County Woodson

Lease Name McGregor Well # 14

Ground surface elevation 1040 feet MSL

Domestic well within 330 feet: — yes X no

Municipal well within one mile: — yes X no

Depth to bottom of fresh water 250

Depth to bottom of usable water 250

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 50

Conductor pipe required

Projected Total Depth 1200 feet

Formation Cherokee Sh.

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/6/87 Signature of Operator or Agent Harry R. Johnson Title President

For KCC Use:

Conductor Pipe Required 40 feet; Minimum Surface Pipe Required 40 feet per Alt. 40

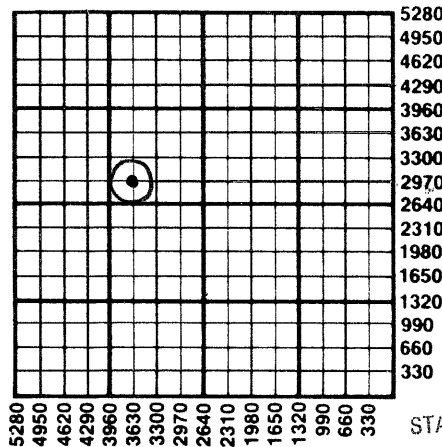
This Authorization Expires 11-8-87 Approved By 5-8-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

5-8-87



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

MAY 8 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238