

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... May 11, 1987
month day year

API Number 15— 207-25,517-0000

OPERATOR: License # 4139
Name HJ Energy Company
Address 2401 Nowata Pl., Ste 104
Bartlesville, Ok. 74006
City/State/Zip
Contact Person Harry R. Johnson
Phone (918) 333-9393

NW NE SW Sec. 16 Twp. 26 S, Rg. 16 East
2450 West
3650 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5661
Name Kelly Down Drilling, Inc.
City/State Rt. 1, Box 84, Neosho Falls, Ks.

Nearest lease or unit boundary line 1000 feet
County Woodson
Lease Name Young "A" Well # 22

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 1040 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: ~~250~~
Depth to bottom of usable water 250
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 50
Conductor pipe required
Projected Total Depth 1200 feet
Formation Cherokee Sh.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5/6/87 Signature of Operator or Agent Harry R. Johnson Title President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 40
This Authorization Expires 11-8-87 Approved By 5-8-87

[Handwritten Signature]

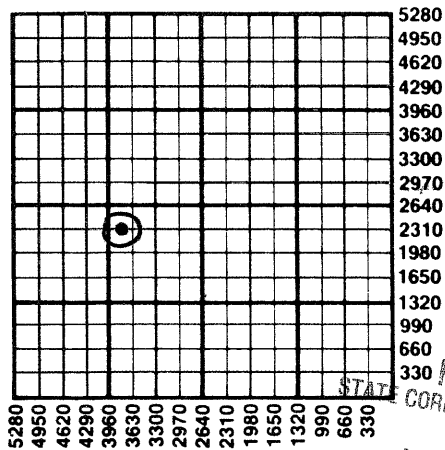
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

5-8-87

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.



STATE RECEIVED
CORPORATION COMMISSION

MAY 8 1987

CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238