

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. May 14, 1987  
month day year

API Number 15— 207-25518-00-00  
NW NE SW 16 26 16 X East  
Sec. Twp. S, Rg. West  
2620 Ft. from South Line of Section  
3370 Ft. from East Line of Section

OPERATOR: License # 4139  
Name HJ Energy Company  
Address 2401 Nowata Pl., Ste. 104  
City/State/Zip Bartlesville, Ok. 74006  
Contact Person Harry R. Johnson  
Phone (918) 333-9393

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 650 feet  
County Woodson

CONTRACTOR: License # 5661  
Name Kelly Down Drilling  
City/State Rt. 1, Box 84, Neosho Falls, Ks.

Lease Name Young "A" Well # 23  
Ground surface elevation 1015 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water 250  
Depth to bottom of usable water 250  
Surface pipe by Alternate:  1  2

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Surface pipe planned to be set 50  
Conductor pipe required .....  
Projected Total Depth 1200 feet  
Formation Cherokee Sh.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 5/6/87 Signature of Operator or Agent Harry R. Johnson Title President

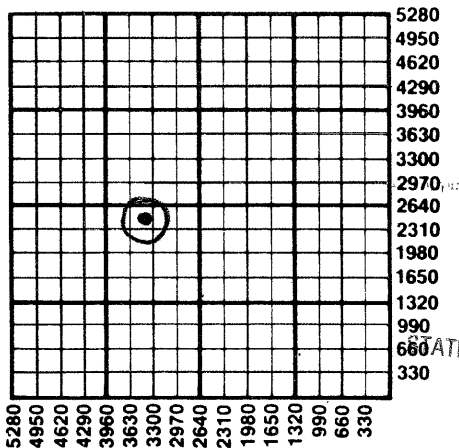
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 40 feet per Alt. 90  
This Authorization Expires 11-8-87 Approved By 5-8-87

*[Handwritten signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.

5-8-87



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

RECEIVED  
STATE CORPORATION COMMISSION

Notify K.C.C. within 10 days when injection commences or terminates

MAY 8 1987

if an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238