

Operator Name: Jones Gas Corporation Lease Name: Sherwin A Well #: 2
 Sec. 16 Twp. 31 S. R. 15 East West County: Montgomery

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Lenapah | 645 | +345 |
| Mulky | 960 | +30 |
| Coal | 1198 | -208 |
| Mississippi | 1350 | -360 |

Density Porosity Shallow Guard;Hi-Resolution Density;Differential Temperature;Radioactivity

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 20# | 21.6 | Portland | 4 | |
| Production | 6 3/4 | 4 1/2 | 9.5# | 1381 | Thick Set | 175 | 2%gel;5%salt; 2%floseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 961-966 | Frac 250 gal acid;9500# 20-40 sand;3300# 12-20 sand;15% gel system | |
| 4 | 1197-1200 | Frac 250 gal acid; 4800# 20-40 Sd;2000# 12-20 Sd. 15% Gel | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|--|
| | | 2 3/8" | 1175' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 7/2/04 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 60 | 120 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Well Refined Drilling Company, Inc.

INVOICE

HAVE RIG, WE'LL DIG!

4270 Gray Road
 Thayer, KS 66776
 Phone: 620-763-2619 Fax: 620-763-2065

CONFIDENTIAL

DATE:
 5/17/2004

INVOICE #
 051704-070

Bill To:
 c/o George R. Jones
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970
 316-262-5503 X 12

For:
 Sherwin A-2
 API # 15-125-30,528-0000
 860' from S; 1720' from W
 NW,SE,SW of S16, T31S, R15E
 Montgomery County, KS

| DESCRIPTION | T | AMOUNT |
|----------------------------|----------|-------------|
| 1384' drilled | \$ 6.50 | \$ 8,996.00 |
| 4 sacks of Portland cement | \$ 10.00 | 40.00 |

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| | |
|--------------|--------------------|
| SUBTOTAL | \$ 9,036.00 |
| TAX RATE | 6.30% |
| SALES TAX | - |
| OTHER | - |
| TOTAL | \$ 9,036.00 |

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Make all checks payable to Well Refined Drilling Company, Inc.
 Amounts not paid in full in 30 days are charged 1 1/2% = 18% annual interest
 If you have any questions concerning this invoice, contact Charlotte - 620-763-2619

Keep Drilling - We're Willing !!

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

| | | | | | | | |
|-----------------|------------------------|-----------------------|------------------|----------------|-------|---------|------------|
| Rig #: | 1 | | S 16 | T 32S | R 15E | | |
| API #: | 15-125-30,528-0000 | | Location: | NW,SE,SW | | | |
| Operator: | Jones Gas Corporation | | County: | Montgomery | | | |
| Address: | PO Box 970 | | | | | | |
| | Wichita, KS 67201-0970 | | Gas Tests | | | | |
| Well #: | 2 | Lease Name: | Sherwin A | Depth | Oz. | Orifice | flow - MCF |
| Location: | 860 | ft. from (N / S) Line | | 984' | 4" | 3/8" | 7.14 |
| | 1720 | ft. from (E / W) Line | | 1004' | 3" | 3/8" | 6.18 |
| Spud Date: | 5/14/2004 | | | 1024' | 2" | 3/8" | 5.05 |
| Date Completed: | 5/17/2004 | TD: | 1384' | 1064' | 3" | 3/8" | 6.18 |
| Geologist: | | | 1084' | Gas Check Same | | | |
| Casing Record | Surface | Production | 1144' | Gas Check Same | | | |
| Hole Size | 12 1/4" | 6 3/4" | 1164' | 10" | 3/8" | 11.3 | |
| Casing Size | 8 5/8" | | 1204' | 9" | 3/4" | 42.5 | |
| Weight | | | 1344' | 6" | 3/4" | 34.7 | |
| Setting Depth | 21' 6" | | 1364' | Gas Check Same | | | |
| Cement Type | Portland | | | | | | |
| Sacks | 4 | | | | | | |
| Feet of Casing | | | | | | | |
| Rig Time | Work Performed | | | | | | |

HAVE RIG WILL DIG
Rig # 11

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Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|--------------|-----|--------|---------------------|------|--------|------------------|
| 0 | 22 | lime | 650 | | add water | 871 | 878 | sand |
| 22 | 138 | shale | 668 | 683 | shale | 878 | 910 | shale |
| 138 | 154 | lime | 683 | 693 | lime | 910 | 935 | Oswego lime |
| 154 | 350 | shale | 693 | 695 | shale | 935 | 938 | shale |
| 350 | 379 | lime | 695 | 705 | Altamont lime | 938 | 942 | Summit blk shale |
| 379 | 397 | shale | 705 | 736 | shale | 943 | 944 | shale |
| 397 | 440 | lime | 736 | 780 | Wiser sand | 944 | | Stopped for day |
| 440 | 445 | shale | 780 | 822 | shale | 944 | 958 | lime |
| 445 | 512 | sand | 822 | 823 | Mulberry coal | 958 | 962 | Mulky blk shale |
| 512 | 518 | shale | 823 | 828 | shale | 962 | 964 | coal |
| 518 | 546 | lime | 828 | 843 | Pink lime | 964 | 970 | lime |
| 546 | 608 | shale | 843 | 845 | shale | 970 | 988 | shale |
| 608 | 613 | blk shale | 845 | 846 | lime | 988 | 990 | coal |
| 613 | 625 | shale | 846 | 849 | Lexington blk shale | 990 | 1007 | shale |
| 625 | 626 | coal | 849 | 850 | shale | 1007 | 1008 | lime |
| 626 | 644 | shale | 850 | 851 | coal | 1008 | 1010 | blk shale |
| 644 | 668 | Lenapah lime | 851 | 871 | shale | 1010 | 1011 | coal |

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN ENERGY COMPANY

211 W 14th P.O. Box 884 Chanute KS 66720 • 620/431-9210 • 1-800/467-6676

| INVOICE DATE | INVOICE NO. |
|--------------|-------------|
| 05/28/04 | 00190475 |

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SOLD TO
 JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970

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CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|----------|----------|-----------------------------------|-------------|----------------|-----------|----------------|
| 4004 | 0460 | 35 | SHERWIN A-2 | 05/18/2004 | 5500 | | |
| ITEM NUMBER | | | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 5401 | | | CEMENT PUMPER | 1.0000 | 675.0000 | EA | 675.00 |
| 5406 | | | MILEAGE CHARGE | 30.0000 | 2.2500 | EA | 67.50 |
| 1126A | | | THICK SET CEMENT | 175.0000 | 11.3000 | SK | 1977.50 |
| 1107 | | | FLO-SEAL (25#) | 2.0000 | 37.7500 | SK | 75.50 |
| 1118 | | | PREMIUM GEL | 2.0000 | 11.8000 | SK | 23.60 |
| 1111A | | | SODIUM METASILICATE | 50.0000 | 1.3500 | LB | 67.50 |
| 1123 | | | CITY WATER | 3.0000 | 11.2500 | EA | 33.75 |
| 5502C | | | 80 VACUUM TRUCK (CEMENT) | 4.0000 | 75.0000 | HR | 300.00 |
| 5502C | | | 80 VACUUM TRUCK (CEMENT) | 4.0000 | 75.0000 | HR | 300.00 |
| 4404 | | | 4 1/2" RUBBER PLUG | 1.0000 | 35.0000 | EA | 35.00 |
| 5407 | | | BULK CEMENT DELIVERY/MIN BULK DEL | 1.0000 | 230.4000 | EA | 230.40 |

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ORIGINAL INVOICE

| | | |
|--------------------------|---------------|--|
| GROSS INVOICE 3785.75 | TAX 117.28 | |
|--------------------------|---------------|--|

PLEASE PAY
3903.03

CONSOLIDATED OIL WELL SERVICES, INC.
 211 West 14th, P.O. Box 884
 Chanute, Kansas 66720

Cementing Ticket
 and Invoice Number

Nº 5500

5

| | | | | | | | | |
|--|-----------------------------------|--------------------------------|-----------------------|--------|--|-----------------------------|--------------------------|---------------|
| Date 5-18-04 | Customer Order No. 4004 | Sect. | Twp. | Range | Truck Called Out | On Location | Job Began | Job Completed |
| Owner Jones Gas Corp. | | Contractor Gus Jones | | | Charge To Jones Gas Corp. | | | |
| Mailing Address P.O. Box 970 | | City Wichita | | | State Ks 67201-0970 | | | |
| Well No. & Form Sherwin A² | | Place | | | County Montgomery | | State Kansas | |
| Depth of Well 1384' | Depth of Job 1381' | Casing (New) (Used) | Size 4 1/2" | Weight | Size of Hole Amt. and Kind of Cement 175 SKS | Cement Left in casing by | Request Necessary | 5 feet |
| Kind of Job Longstring > P.B.T.A. 1376' | | | | | Drillpipe | Rotary (Cable) | Truck No. 4446 | |

| | |
|------------------------------------|--------------|
| Price Reference No. 5401 | |
| Price of Job 675.00 | |
| Second Stage 5406 301 | 67.50 |
| Mileage | |
| Other Charges | |
| Total Charges 742.50 | |

Remarks: **Safety Meeting: Rig up in 4 1/2" casing, break circulation with fresh water, Pumped 10 Bbl Gel Flush, 5 Bbl water Spacers, 5 Bbl Metasilicate Preflush, 5 Bbl water Spacers, 10 Bbl Dry water Mixed 175 sks Thickset cement w/ Floccs at 13' lbs P/W sk. Shut down - washout pump hoses - Release Plug Displace Plug with 2nd Bbl water at 1300' Final pumping at 900 PST Pumped Plug To 1500 PST Release Pressure - Float Held - Close casing in w/ 0 PST Good cement returns To Surface with 11 Bbl slurry**

Cementor: **Brad Buttr** Job complete: **Troubleshoot**
 Helper: **Rick Steve Ann Jason** District: **Eureka** State: **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Signature: *[Signature]* Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|---|------------------------|------------|----------------|
| 175 SKS | Thick Set cement | 11.25 | 1968.75 |
| 2 SKS | Floccs 1/3 lb P/W sk | 37.75 | 75.50 |
| 2 SKS | Gel (Flush Ahead) | 11.80 | 23.60 |
| 50 lbs | Metasilicate | 1.33 | 66.50 |
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| 3000 GAL | City water | 11.25 | 33.75 |
| 4 Hrs | 80 Bbl VAC Truck | 25.00 | 100.00 |
| 4 Hrs | 80 Bbl VAC Truck | 25.00 | 100.00 |
| RELEASER | | | |
| JUL 09 2004 | | | |
| 1 | 4 1/2" Top Rubber Plug | 35.00 | 35.00 |
| CONFIDENTIAL | | | |
| Plugs | #5407A 96 Ton | Mileage 30 | 230.40 |
| | | | Sub Total |
| | | | Discount |
| | | | Sales Tax |
| | | | Total |
| Delivered by Truck No. 4442 | | | |
| Delivered from Eureka | | | |
| Signature of operator Brad Buttr | | | |
| | | | 117.28 |
| | | | 3903.23 |

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