

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 225 N. Market, Ste. 300  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains  
Operator Contact Person: Flip Phillips  
Phone: ( 316 ) 263-2243  
Contractor: Name: Mallard JV  
License: 4958  
Wellsite Geologist: Flip Phillips

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/3/2004 4/11/2004 4/16/2004  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24277 - 0000  
County: Ness  
NE NE NW Sec. 10 Twp. 19 S. R. 24  East  West  
330 feet from S  (circle one) Line of Section  
2310 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Kerr "DG" Well #: 1-10  
Field Name: Franklinville

Producing Formation: Fort Scott  
Elevation: Ground: 2308 Kelly Bushing: 2313  
Total Depth: 4410 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Alternat II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT IF WITHM 11-27-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 10000 ppm Fluid volume 480 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
Title: Geologist Date: 6/29/04  
Subscribed and sworn to before me this 29th day of June,  
20 04.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/7/06

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. \_\_\_\_\_

✓

Operator Name: Pintail Petroleum, Ltd. Lease Name: Kerr "DG" Well #: 1-10  
 Sec. 10 Twp. 19 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anydrite	1580	+ 733
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1617	+ 696
List All E. Logs Run:		Heebner	3705	-1392
		Lansing	3747	-1434
		Ft Scott	4246	-1933
		Cherokee Shale	4271	-1958
		Cherokee Sand	4331	-2018
		Mississippi	4360	-2047

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	250	70/30 POZ	175	2%gel 3%cc
Production	7-7/8"	4-1/2"	15.5#	4408		125	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4260 - 4266	3000 gals. 15% NE	4260-66
<b>KCC</b> <b>JUN 17 2004</b> <b>CONFIDENTIAL</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4405			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
4/21/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	50	0	10			

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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# ALLIED CEMENTING CO., INC.

18232

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>04-03-04</u>	SEC. <u>10</u>	TWP. <u>19S</u>	RANGE <u>24W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>KERR "DG"</u>	WELL # <u>1</u>	LOCATION <u>Ness City 2W 2S 1/2W 4</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MALLARD JV OWNER PINTAIL PETR LTD

TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 250 FT CEMENT  
 CASING SIZE 8 5/8" DEPTH 250 AMOUNT ORDERED 175 Mt 70/30 B2 3% CC  
 TUBING SIZE DEPTH 2 3/8" 206 GA

DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 250# MINIMUM  
 MEAS. LINE SHOE JOINT KCC  
 CEMENT LEFT IN CSG. 15'  
 PERFS. JUN 17 2004

DISPLACEMENT 1585 **CONFIDENTIAL**  
 EQUIPMENT  
 PUMP TRUCK CEMENTER BUD  
 # 224 HELPER JIM  
 BULK TRUCK  
 # 260 DRIVER DAVID DIMITT  
 BULK TRUCK  
 # DRIVER

COMMON	<u>123 Mt</u>	@	<u>7.15</u>	<u>879.45</u>
POZMIX	<u>52 Mt</u>	@	<u>3.80</u>	<u>197.60</u>
GEL	<u>3 Mt</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6 Mt</u>	@	<u>30.00</u>	<u>180.00</u>
ASC		@		
RECEIVED		@		
AUG 02 2004		@		
KCC WICHITA		@		
HANDLING	<u>184 Mt</u>	@	<u>1.15</u>	<u>211.60</u>
MILEAGE	<u>184 Mt</u> OS	@	<u>5 Mt</u>	<u>175.00</u>
TOTAL				<u>1623.65</u>

REMARKS:  
RD 250 FT 8 5/8" - BROOKS CEMENTATION  
W/RIA MIXED 175 ST 70/30 POZMIX  
W 3% CC 2% GEL  
DISPLACED W FBLS H<sub>2</sub>O 235'  
CEMENT CIRCULATED CELLAR FULL

SERVICE  
 DEPTH OF JOB 250'  
 PUMP TRUCK CHARGE 520.00  
 EXTRA FOOTAGE @  
 MILEAGE 5 @ 3.50 17.50  
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 TOTAL 537.50

CHARGE TO: PINTAIL PETROLEUM LTD.  
 STREET 225 N. MARKET # 300  
 CITY WICHITA STATE KS ZIP 67202

PLUG & FLOAT EQUIPMENT  
 MANIFOLD @  
1-Top 8 5/8" Wood @ 45.00 45.00  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment



CHARGE TO: PENTAC PERIODICUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 6704

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS  
 WELL/PROJECT NO.: #1-10 LEASE: KERR "DG" COUNTY/PARISH: NESS STATE: KS CITY: DATE: 4-11-04 OWNER: SAME  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: MALLEN DROWNG RIG NAME/NO.: SHIPPED VIA: CL DELIVERED TO: LOCAL ORDER NO.:  
 3. WELL TYPE: OD WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5/2" LONGSTRUC WELL PERM NO.: WELL LOCATION: NESS CITY - 2w, 2s, 1/2w, ss  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF					
575		1			MILEAGE # 104	5	MC	2.50	12.50
578		1			PUMP SERVICE	1	JOB	1200.00	1200.00
221		1			2 TONS RCL	2	GAL	19.00	38.00
281		1			MUD FLUSH	500	GAL	.60	300.00
400		1			GUIDE SHOE	1	EA	100.00	100.00
401		1			ASSRT FLOAT W/FLOWP	1	EA	125.00	125.00
402		1			CONTRACTORS	10	EA	44.00	440.00
403		1			COMPUT BASKETS	1	EA	125.00	125.00
404		1			PORT COLLAR TOP JT # 69	1	EA	1500.00	1500.00
410		1			TOP PLUG	1	EA	50.00	50.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]  
 DATE SIGNED: 4-11-04 TIME SIGNED: 0400  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3890.50
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	1854.45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	5744.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	226.97
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5971.92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					