

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Flip Phillips
Phone: (316) 263-2243
Contractor: Name: MALLARD JOINT VENTURE
License: 4958
Wellsite Geologist: Flip Phillips

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

5/12/2004 5/20/2004 5/27/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24280

County: Ness

SE NE NW Sec. 24 Twp. 19 S. R. 24 East West

470 feet from S (N) (circle one) Line of Section

2415 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Dumler 'RJ' Well #: 1-24

Field Name: WC

Producing Formation: Cherokee Sand

Elevation: Ground: Kelly Bushing: 2242

Total Depth: 4368 Plug Back Total Depth:

Amount of Surface Cement: 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 480 bbls

Dewatering method used evaporation and backfill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern

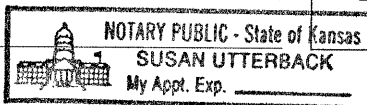
Title: Geologist Date: 6/29/04

Subscribed and sworn to before me this 29th day of June

2004

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pintail Petroleum, Ltd. Lease Name: Dumler 'RJ' Well #: 1-24
 Sec. 24 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1486</td> <td>+ 756</td> </tr> <tr> <td>Heebner</td> <td>3648</td> <td>-1406</td> </tr> <tr> <td>Lansing</td> <td>3692</td> <td>-1450</td> </tr> <tr> <td>Fort Scott</td> <td>4196</td> <td>-1954</td> </tr> <tr> <td>Cherokee Shale</td> <td>4220</td> <td>-1978</td> </tr> <tr> <td>Cherokee Sand</td> <td>4266</td> <td>-2024</td> </tr> <tr> <td>Mississippi</td> <td>4323</td> <td>-2081</td> </tr> </table>	Name	Top	Datum	Anhydrite	1486	+ 756	Heebner	3648	-1406	Lansing	3692	-1450	Fort Scott	4196	-1954	Cherokee Shale	4220	-1978	Cherokee Sand	4266	-2024	Mississippi	4323	-2081
Name	Top	Datum																							
Anhydrite	1486	+ 756																							
Heebner	3648	-1406																							
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Fort Scott	4196	-1954																							
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Mississippi	4323	-2081																							

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	260	70/30 poz	175sx	2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5	4365	EA-2	225sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4277-4284	none	KCC JUN 17 2004 CONFIDENTIAL
2	4290-4296	none	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4362</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/4/2004</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



CHARGE TO: PONTAC PETROLEUM	RECEIVED AUG 02 2004 KCC WICHITA
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET
No **6833**

PAGE 1	OF 1
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SERVICE LOCATIONS 1. NESS CANYON	WELL/PROJECT NO. 1-24	LEASE DUMBLE RJ	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-27-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRITZKE TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONCRETE PORE COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CANYON - 35 1/2 W, 15, WLS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104		10			2.50	25.00
577		1			PUMP SERVICE		1			750.00	750.00
105		1			PORE COLLAR OPERATOR TOOL					400.00	400.00
330		1			SWIFT MULTI-BUSSEY STANDARD					10.00	1750.00
276		1			FLOCCLE					.90	39.60
581		1			SERVICE CHARGE CONCRETE					1.00	175.00
582		1			MONITORING DRAINAGE		17384	W	86.92	100.00	100.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **5-27-04** TIME SIGNED **1630** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3239.60
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	116.05
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3355.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR <i>Wayne Wilson</i>	APPROVAL	Thank You!
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CHARGE TO: **PENTAZ PETROLEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No 6822

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CO, KS	WELL/PROJECT NO. 1-24	LEASE DUMBLER RT	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-20-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALCOLM DELOACH	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OR	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION NESS CO, KS - 3S, 1 1/2 W, 5S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10	ME			2.50	25.00
578		1			PUMP SERVICE	1	308	4363	FT	1200.00	1200.00
221		1			LIQUID KCC	2	GAL			19.00	38.00
281		1			MUD FLUSH	500	GAL			.60	300.00
193		1			ROTATING HEAD	1	308			150.00	150.00
400		1			GUIDE SHOE	1	EA	5 1/2"		100.00	100.00
401		1			DISKET FLOAT VALVE W/ FELLOW	1	EA			125.00	125.00
402		1			CENTRALIZES	12	EA			44.00	528.00
403		1			CONCRETE BASKET	2	EA			125.00	250.00
404		1			POST CONCRETE TOP JT # 67	1	EA	1550	FT	1500.00	1500.00
410		1			TOP PULG	1	EA			50.00	50.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Lester R. Miller*
 DATE SIGNED: **5-20-04** TIME SIGNED: **0300**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4266.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3337.26
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	7603.26
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					318.91
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	7922.17
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson*

APPROVAL: _____

Thank You!

ALLIED CEMENTING CO., INC.

11802

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~0000~~ New City

DATE <u>5-12-04</u>	SEC. <u>24</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>Dwight RJ</u>	WELL # <u>124</u>	LOCATION <u>New City 35, 2w, 7/4s, w/s</u>			COUNTY <u>New</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mollard

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 260'

CASING SIZE 8 5/8" DEPTH 260

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 1/2 W/S

OWNER Same

CEMENT

AMOUNT ORDERED 175 lbs 70/30 39cc

28 Net

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____

MILEAGE _____

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DEPTH OF JOB 260'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____

MILEAGE _____ **KCC**

_____ **JUN 17 2004**

_____ **CONFIDENTIAL**

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

234 HELPER James W

BULK TRUCK

260 DRIVER Steve T

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 260' of 8 5/8" cas. Break circulation

Ordered 175 lbs 70/30 39cc 28 Net

Released plug. Displaced well front

170

Cement did circulate

Thanks

CHARGE TO: Pentair Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-578 Woodem _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME KAREN R URBAN