

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32890
 Name: HT Oil LLC
 Address: 6150 Stoneridge Mall Rd., Suite 365
 City/State/Zip: Pleasanton, California 94588
 Purchaser: _____
 Operator Contact Person: Mark Torr
 Phone: (785) 425-6763
 Contractor: Name: Pickrell Drilling Company Inc.
 License: 5123
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 05-06-2004 05-13-2004 05-13-2004
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-155-21472-00-00
 County: Reno 110' N - 75' W of
E/2 - SE - NW Sec. 9 Twp. 23 S. R. 7 East West
1870 feet from S (circle one) Line of Section
2235 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Alderson Well #: 1-9
 Field Name: WC
 Producing Formation: Mississippi
 Elevation: 1598 Kelly Bushing: 1603
 Total Depth: 8096 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 231 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ACT I W H M 11-27-00
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 1500 bbls
 Dewatering method used Fluids hauled off and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: HT Oil LLC
 Lease Name: Moser #1-22 SWD License No.: 32890
 Quarter SE Sec. 22 Twp. 23 S. R. 8 East West
 County: Reno Docket No.: D-26545

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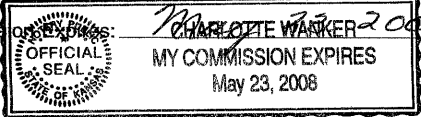
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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Rhoads
 Title: Geologist Date: 07-13-04
 Subscribed and sworn to before me this 14th day of July,
20 04.
 Notary Public: Charlotte Wauker
 Date Commission Expires: May 23, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

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Operator Name: HT Oil LLC Lease Name: Alderson Well #: 1-9
 Sec. 9 Twp. 23 S. R. 7 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2830 -1227
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Ls	3028 -1425
List All E. Logs Run:		BKC	3423 -1820
		Cherokee Sh	3525 -1922
		Miss Unconformity	3584 -1981
		Miss Porosity	3584 -1981
		Miss Ls	3664 -2061
		Kinderhook Sh	3695 -2097

ELI Wireline Service - Dual Induction Log
Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28#	231'	60/40 Poz	200	2% gel-3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

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Side Three

Operator Name: HT Oil LLC
Section 9 Twp. 23s R. 7w

Lease Name: Alderson
County: Reno

Well: #1-9
State: Kansas

Drill Stem Test Results:

Dst No. 1 - Mississippi

3524-3608 Open 30 minutes. Strong blow. Shut-in 30 minutes.
Open 60 minutes. Strong blow, GTS 24 minutes. TSTM. Shut-in 60 minutes
Recovered: 180 feet SOMCW, 200 feet SOWCM

Initial Hydrostatic Pressure 1766 psi	Final Hydrostatic Pressure 1667 psi
Initial Flow Pressure 92-114 psi	Final Flow Pressure 131-173 psi
Initial Shut-in Pressure 635 psi	Final Shut-in Pressure 755 psi

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

CONFIDENTIAL

5515

DATE 5-7-04

COUNTY Reno CITY _____

CHARGE TO H.T. Oil LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Alderson # 1-9 CONTRACTOR Pickrell Drilling Rig # 10

KIND OF JOB Surface SEC. 9 TWP. 23 RNG. 7 West

DIR. TO LOC. Nickerson 6S, 1W, 1/2 N, E Into 12:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
2005K	60/40 Poz 2% gel + 3% CC @4.90	980.00	500.00
45K	gel @9.70	38.80	
65K	Calcium Chloride @21.65	159.90	
2105K	BULK CHARGE		205.84
50	BULK TRK. MILES 10,90-Low		383.25
50	PUMP TRK. MILES		102.50
1	PLUGS wooden Rubber cup		43.00
			114.08
			2527.33

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CSG. SEPT FROM 15' VOLUME _____

CONFIDENTIAL VOLUME _____

SIZE PIPE 8 5/8" = 28" New

PKER DEPTH _____

TIME FINISHED 2:30

T.D. 232 ft. **KCC**

SIZE HOLE 12 1/4" **JUL 13 2004**

MAX. PRESS. **CONFIDENTIAL**

PLUG DEPTH ~~1000~~

PLUG USED 1-WRC

REMARKS: Ran 8 5/8" to 231 ft. Brake Circulation, Mix + Pump 2005K 60/40 poz 2% gel + 3% CC shut-down, Release Plug & disp cement to 212 ft., cement circulated in collar.

EQUIPMENT USED

NAME Chris Johnson P-14
James Johnson # 26
 CEMENTER OR TREATER

NAME Scott Cassidy B-3
Mike Tilton
 OWNER'S REP.

CONFIDENTIAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:

H.T. Oil, LLC
4924 Redwood Ave.
Dublin, California 94568

Invoice No. 6016
Field Ticket 5515
Date 5/13/2004
PO#

Date of Job	County	State	Lease	Well No.
05/07/04	RN	KS	Alderson	#1-9
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	232'	231'		
Quantity	Description	Unit Price	Total	
	SURFACE CASING			
	Cement Unit	UOM		
50	Mileage Charge	mi	2.05	500.00
200	60/40 Pozmix	sax	4.90	102.50
4	Gel	sax	9.70	980.00
6	Calcium Chloride	sax	26.65	38.80
210	Bulk Charge	sax	0.98	159.90
	10.50 tons x .73 x 50 mi.			205.80
1	8-5/8" Wooden Rubber Cup			383.25
				43.00
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<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1810.75	602.50	0.063	KCC 114.08	\$2,527.33

JUL 13 2004

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

Handwritten signature/initials



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

6033

CONFIDENTIAL

A-5518

DATE 5-13-04

COUNTY Reno

CITY _____

CHARGE TO HIT/Oil/Well

ADDRESS _____

CITY _____

ST _____

ZIP _____

LEASE & WELL NO. J Anderson # 1-9

CONTRACTOR Pickrell Drilling Rig 10

KIND OF JOB Plug

SEC. 9

TWP. 23

RNG. 7 West

DIR. TO LOC. Nickerson 6S, 1/2 N, E Into

4:00

OLD

NEW

Quantity	MATERIAL USED	Serv. Charge
1455x	160/40 po2 4% gel @ 4.90	500.00
65x	gel @ 9.70	710.90
1515x	BULK CHARGE	147.98
78	BULK TRK. MILES 7.59 tons	429.90
78	PUMP TRK. MILES	199.90
	PLUGS	
	KCC	
	JUL 13 2004	
	KCC WICHITA	
	SALES TAX	126.41
	TOTAL	2132.89

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KCC WICHITA
 SALES TAX

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T.D. 3770

CSG. SET AT _____

VOLUME _____

SIZE HOLE 7 7/8"

TBG SET AT _____

VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 6:00

REMARKS: Ran 4 3/8" drill pipe to 1050ft. Brake circulation, mix pump 355x plug & disp. pulled up to 600ft, Brake circulation mix pump 355x plug & disp. pulled up to 275ft, Brake circulation, mix pump 355x plug & disp. pulled up to 60ft, Brake circulation, mix pump 255x plug to surface. cement stayed in celler, mix pump 155x in bit hole

EQUIPMENT USED

NAME Chas Johnson P-10

UNIT NO. _____

NAME Phillip Malone B-1

UNIT NO. _____

CEMENTER OR TREATER

OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

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Customer:

H.T. Oil, LLC
4924 Redwood Ave.
Dublin, CA 94568

Invoice No. 6033
Field Ticket 5518
Date 5/17/2004
PO#

Date of Job	County	State	Lease	Well No.
05/13/04	RN	KS	Alderson	#1-9
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PLUG WELL	UOM		
145	60/40 Pozmix	sax 4.90		710.50
6	Gel	sax 9.70		58.20
151	Bulk charge	sax 0.98		147.98
	Drayage - 7.55 tons x .73 x 78 mi.			429.90
78	Mileage Charge	mi 2.05		159.90
	Cement Unit			500.00
<p>KCC JUL 13 2004 CONFIDENTIAL</p> <p>RECEIVED JUL 15 2004 KCC WICHITA</p> <p>RELEASED FROM CONFIDENTIAL</p> <p><i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2006.48	0.00	0.063	126.41	\$2,132.89

TERMS: Net 30 days from invoice date. Please pay from this invoice.

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