

ORIGINAL

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: JOHN O. FARMER, INC.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: John O. Farmer, IV
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Matt Dreiling

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/24/04 6/29/04 6/30/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23,257-00-00
County: Russell
140' N of C-S/2S/2S/2Sec. 6 Twp. 15 S. R. 12W East West
470 feet from S (circle one) Line of Section
2640 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ross/Hupfer Unit Well #: 1
Field Name: Hall Gurney
Producing Formation: None
Elevation: Ground: 1784' Kelly Bushing: 1792'
Total Depth: 3325' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 217.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ACT II Per W/ 11-27-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. RELEASED East West
County: _____
FROM
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
John O. Farmer III
Title: President Date: 7-13-04
Subscribed and sworn to before me this 13th day of July,
2004.
Notary Public: Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: JOHN O. FARMER, INC. Lease Name: Ross/Hupfer Unit Well #: 1
 Sec. 6 Twp. 15 S. R. 12W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>740'</td> <td>(+1052)</td> </tr> <tr> <td>Tarkio Limestone</td> <td>2372'</td> <td>(-580)</td> </tr> <tr> <td>Topeka</td> <td>2638'</td> <td>(-846)</td> </tr> <tr> <td>Heebner</td> <td>2872'</td> <td>(-1080)</td> </tr> <tr> <td>Toronto</td> <td>2888'</td> <td>(-1096)</td> </tr> <tr> <td>Brown Limestone</td> <td>2958'</td> <td>(-1166)</td> </tr> <tr> <td>Lansing</td> <td>2971'</td> <td>(-1179)</td> </tr> <tr> <td>Stark</td> <td>3170'</td> <td>(-1378)</td> </tr> <tr> <td>Base/KC</td> <td>3230'</td> <td>(-1438)</td> </tr> <tr> <td>Arbuckle</td> <td>3253'</td> <td>(-1461)</td> </tr> <tr> <td><input checked="" type="checkbox"/> New <input type="checkbox"/> Used L. T. D.</td> <td>3324'</td> <td>(-1532)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	740'	(+1052)	Tarkio Limestone	2372'	(-580)	Topeka	2638'	(-846)	Heebner	2872'	(-1080)	Toronto	2888'	(-1096)	Brown Limestone	2958'	(-1166)	Lansing	2971'	(-1179)	Stark	3170'	(-1378)	Base/KC	3230'	(-1438)	Arbuckle	3253'	(-1461)	<input checked="" type="checkbox"/> New <input type="checkbox"/> Used L. T. D.	3324'	(-1532)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																						
Name	Top	Datum																																						
Anhydrite	740'	(+1052)																																						
Tarkio Limestone	2372'	(-580)																																						
Topeka	2638'	(-846)																																						
Heebner	2872'	(-1080)																																						
Toronto	2888'	(-1096)																																						
Brown Limestone	2958'	(-1166)																																						
Lansing	2971'	(-1179)																																						
Stark	3170'	(-1378)																																						
Base/KC	3230'	(-1438)																																						
Arbuckle	3253'	(-1461)																																						
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used L. T. D.	3324'	(-1532)																																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used L. T. D.							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4 "	8 5/8 "	23#	217.07'	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC. 17111

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL

DATE <u>6-24-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:45 pm</u>
LEASER <u>Ross Huff</u>	WELL # <u>1</u>	LOCATION <u>Bunker Hill Sto D.E</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u> <u>1215 1 W45</u>							

CONTRACTOR Discovery Drlg OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 3/4 DEPTH 217

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'15

PERFS. _____

DISPLACEMENT 23 1/2 13 BBL

EQUIPMENT

345 Dave

PUMP TRUCK CEMENTER Steve

HELPER _____

BULK TRUCK _____

DRIVER _____

BULK TRUCK _____

222 DRIVER Gary

CEMENT AMOUNT ORDERED 150 COM 3 & 2

COMMON	<u>150</u>	@	<u>765</u>	<u>114750</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1100</u>	<u>3300</u>
CHLORIDE	<u>5</u>	@	<u>3000</u>	<u>15000</u>
ASC		@		

HANDLING 158 @ 125 19750

MILEAGE 5 & 1/2 / MILE 12500

TOTAL 165300

REMARKS:

Cement Air

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 52000

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 400 6000

8 3/4 wooden @ 4500

CHARGE TO: John O Farmer Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 62500

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ron D. Chl

PRINTED NAME _____

KCC
JUL 13 2004
CONFIDENTIAL

RECEIVED
JUL 14 2004
RELEASED
FROM
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 17031

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6/30/04</u>	SEC. <u>6</u>	TWP. <u>15</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START	JOB FINISH <u>2:00 AM</u>
LEASE <u>Ross-Huffman</u> # <u>1</u>				LOCATION <u>B. Hill 6S 1E 3S</u>		COUNTY <u>RS</u>	STATE <u>Ka</u>
OLD OR NEW (Circle one)							

CONFIDENTIAL

CONTRACTOR Discovery #2

TYPE OF JOB Plus

HOLE SIZE 73 T.D. 3325

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3215

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

135 lb 6940 6% Gel

5 # F70

COMMON	<u>81</u>	@	<u>765</u>	<u>61965</u>
POZMIX	<u>5A</u>	@	<u>400</u>	<u>21600</u>
GEL	<u>7</u>	@	<u>1100</u>	<u>7700</u>
CHLORIDE		@		
ASC		@		
Floceal	<u>34#</u>	@	<u>140</u>	<u>4760</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>142</u>	@	<u>125</u>	<u>17750</u>
MILEAGE	<u>5 1/2</u>	@	<u>127</u>	<u>69750</u>
TOTAL				<u>126550</u>

KCC
JUL 13 2004
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER Steve

BULK TRUCK

362 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plug C 3215 w/ 25 lb

2nd plug C 760 w/ 25 lb

3rd plug C 400 w/ 50 lb

4th plug C 40 w/ 10 lb

15 lb RH

10 lb MH

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 65000

EXTRA FOOTAGE @ _____

MILEAGE 18 @ 400 7200

Plug @ _____ 2300

@ _____

@ _____

TOTAL 74500

CHARGE TO: John O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
RELEASED JUL 14 2004
FROM KCC WICHITA
TOTAL **CONFIDENTIAL**

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Terrence Wright

PRINTED NAME _____