

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Ass.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

5/4/04 5/15/04 5/25/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23248 - 0000
County: Stafford Approx 80' N & 130' W
of NE NW NW Sec. 26 Twp. 21 S. R. 13 East West
250 feet from S / N (circle one) Line of Section.
860 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall "F" Well #: 1-26
Field Name: Mueller

Producing Formation: Arbuckle
Elevation: Ground: 1861' Kelly Bushing: 1870'
Total Depth: 3800' Plug Back Total Depth: 3735'
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to ALT I WHM 11-27-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 SWD License No.: 31085
Quarter Sec. 22 12 East West
County: Stafford Docket No.: D-21908

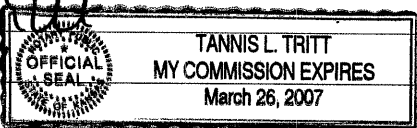
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/COO Date: 7/13/04
Subscribed and sworn to before me this 13th day of July 20 04
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Hall "F" Well #: 1-26
Sec. 26 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | See Attachment | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | KCC JUL 13 2004 CONFIDENTIAL | |
| List All E. Logs Run: ELI Wireline: CDL/CNL/PE; DIL; MEL; Sonic; FF | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 281' | 70/30 Poz | 175 | 2% cc, 3% gel |
| Production | 7 7/8" | 5 1/2" | 14# | 3790' | 50/50 Poz | 90 | 1% FloBlok + |
| | | .1% DeFoamer | + | 6% Calset | + | 4% gel | + 2% cc |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|---|---|--|-------|
| 4 | 3644' - 3647' | | |
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| | | | | |
|---------------|--------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2 3/8" | 3668' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 5/25/04 | Producing Method |
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 58 | 0 | 1 | | 38.2 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**Hall "F" #1-26
APPROX NE NW NW 26-21S-13W
Stafford County, Kansas
API #: 15-185-23248**

LOG TOPS

| FORMATION | DEPTH | SUBSEA |
|------------------|--------------|---------------|
| Heebner | 3169 | - 1291 |
| Toronto | 3189 | - 1311 |
| Douglas | 3204 | - 1326 |
| Brown LS | 3294 | - 1416 |
| Lansing | 3312 | - 1434 |
| "F" | 3382 | - 1504 |
| Congl/Viola | 3546 | - 1668 |
| Viola Chert Poro | 3554 | - 1676 |
| Arbuckle | 3636 | - 1758 |

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ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

14462

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Grant Bend

| | | | | | | | |
|--------------------------------|----------------------|----------------|-------------------|---------------------------|----------------------------|--------------------------|----------------------------|
| DATE <u>5-4-04</u> | SEC. <u>26</u> | TWP. <u>21</u> | RANGE <u>13 W</u> | CALLED OUT <u>2:00 pm</u> | ON LOCATION <u>6:00 pm</u> | JOB START <u>9:30 pm</u> | JOB FINISH <u>10:30 pm</u> |
| LEASE <u>Well</u> | WELL # <u>F-1-26</u> | LOCATION | | COUNTY <u>Shelby</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Starling Dalg
 TYPE OF JOB Surface Pipe
 HOLE SIZE 10 7/8 T.D. 281'
 CASING SIZE 8 5/8 DEPTH 281'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. approx 15'
 PERFS.
 DISPLACEMENT 17 1/2 OBL's

OWNER Mull Dalg Co
 CEMENT
 AMOUNT ORDERED 2 1/2 cu yds @ 7.65 = 19.38
 COMMON 193 cu ft @ 7.65 = 1476.45
 POZMIX 88 cu ft @ 4.00 = 352.00
 GEL 5 cu ft @ 11.00 = 55.00
 CHLORIDE 8 cu ft @ 30.00 = 240.00

EQUIPMENT

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PUMP TRUCK CEMENTER Jack
 # 120 HELPER A.D.
 BULK TRUCK
 # 314 DRIVER Steve
 BULK TRUCK
 # DRIVER

HANDLING 288 cu ft @ 1.25 = 360.00
 MILEAGE 288 mi @ .05 = 14.40

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TOTAL 2661.05

REMARKS:

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Ran 2 1/2 cu yds of 8 5/8 casing cement with 2 1/2 cu yds cement - Displace plug with 17 1/2 OBL's of fresh water - Cement did cure

DEPTH OF JOB 281
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 14 @ 4.00 = 56.00
 PLUG @

TOTAL 576.00

CHARGE TO: Mull Dalg Co
 STREET P.O. Box 2708
 CITY Wichita STATE KS ZIP 67201-0758

FLOAT EQUIPMENT

1-Trap 8 5/8" W/wood @ 45.00 = 45.00

TOTAL 45.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Michael Cochran
 PRINTED NAME



ACI 100

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | |
|-----------------------|--------------------|----------------------------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | 5864750 | Invoice | Invoice Date | Order | Order Date |
| MULL DRILLING COMPANY | | | 405056 | 5/21/04 | 8301 | 5/15/04 |
| P.O. Box 74 | | PAID JUN 16 2004 | Service Description | | | |
| Sawyer, KS 67134 | | | Cement | JUL 13 2004 | | JUL 14 2004 |
| | | | Lease | | Well | |
| | | | Hall | | F1-26 | |
| AFE | CustomerRep | Treater | Well Type | Purchase Order | Terms | |
| | | T. Seba | New Well | | Net 30 | |

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| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D204 | 50/50 POZ (COMMON) | SK | 90 | \$6.84 | \$615.60 (T) |
| D203 | 60/40 POZ (COMMON) | SK | 15 | \$7.84 | \$117.60 (T) |
| C195 | FLA-322 | LB | 76 | \$7.50 | \$570.00 (T) |
| C243 | DEFOAMER | LB | 8 | \$3.00 | \$24.00 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 152 | \$0.75 | \$114.00 (T) |
| C311 | CAL SET | LBS | 450 | \$0.54 | \$243.00 (T) |
| C320 | CEMENT GELL | LB | 152 | \$0.25 | \$38.00 (T) |
| F101 | TURBOLIZER, 5 1/2" | EA | 1 | \$71.00 | \$71.00 (T) |
| F143 | TOP RUBBER CEMENT PLUG, 5 1/2" | EA | 1 | \$70.00 | \$70.00 (T) |
| F151 | BOTTOM RUBBER CEMENT PLUG, 5 1/2" | EA | 1 | \$126.00 | \$126.00 (T) |
| F191 | GUIDE SHOE-REGULAR, 5 1/2" | EA | 1 | \$185.00 | \$185.00 (T) |
| F221 | AUTO FILL FLOAT COLLAR, 5 1/2" | EA | 1 | \$295.00 | \$295.00 (T) |
| F292 | CEMENT SCRATCHERS ROTATING TYPE | EA | 25 | \$44.00 | \$1,100.00 (T) |
| C304 | SUPER FLUSH II | GAL | 1000 | \$1.85 | \$1,850.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 45 | \$3.25 | \$146.25 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 45 | \$2.00 | \$90.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 200 | \$1.30 | \$260.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 105 | \$1.50 | \$157.50 |
| R208 | CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC | EA | 1 | \$1,680.00 | \$1,680.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| R702 | CASING SWIVEL RENTAL | EA | 1 | \$125.00 | \$125.00 |

Sub Total: \$8,127.95

Discount: \$1,658.99

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

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P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Discount Sub Total: \$6,468.96
Stafford County & State Tax Rate: 6.30% **Taxes:** \$271.72
(T) Taxable Item **Total:** \$6,740.68

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Jury Boone 5/26/04

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.