

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Purchaser: none
Operator Contact Person: Florencio Mata, Jr.
Phone: (859) 276-3500
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-8-02 8-18-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC with/over

API No. 15 - 195-22345-00-00
County: Trego
s/2 n/2 s/2 Sec. 3 Twp. 11s S. R. 24 East West
1650 feet from (S) N (circle one) Line of Section
2636 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Geyer Well #: 4
Field Name: Saline Valley

Producing Formation: none
Elevation: Ground: 2317 Kelly Bushing: 2316
Total Depth: 3955 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALLIE PER WITH 11-22-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juspaudis VP
Title: VICE PRESIDENT Date: 10/18/2004
Subscribed and sworn to before me this 18 day of October,
20 06.
Notary Public: Vicki J. Pendleton
Date Commission Expires: 10-8-08

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS



Operator Name: Ohio Kentucky Oil Corporation Lease Name: Geyer Well #: 4
 Sec. 3 Twp. 11s S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

**Microresistivity, Dual Compensated Porosity,
 Dual Induction**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7 7/8	8.625	20#	218	common	150	2% gel, 3% calcium chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
 WELL REFERENCE SHEET SUBJECT WELL: Geyer #4
 SUBJECT WELL LOCATION: S/2 N/2 S/2 SEC. 3, TWP 11S, RGE 24W TREGO CO. KS.
 SUBJECT WELL DATUM: 2,317

REF. WELL 'A' Geyer #1 2310' FSL & 2635' FEL 3-11-24 DATUM: 2,336

REF. WELL 'B' Ott No.1 NW SE 3-11-24 DATUM: 2,335

SUBJECT WELL: WELL 'A' ● 5" WELL 'B' ● C4E
 ZONE

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3401	(-1084)	3,417	-1,081	(-3) ✓	3,420	-1,085	(+1) ✓
HEEB.	3624	(-1307) ✓	3,638	-1,302	(-5) ✓	3,642	-1,307	even ✓
TORONTO	3645	(-1328) ✓	3,660	-1,324	(-4) ✓	3,665	-1,330	+2 ✓ } 20' ocm
LAN. 'A'	3656	(-1339) ✓	3,671	-1,335	(-4) ✓	3,680	-1,345	+6 ✓
LAN. 'B'	3694	(-1377) ✓	3,709	-1,373	-4 ✓	3,710	-1,375	-2 ✓
LAN. 'C'	3763	(-1386) ✓	3,715	-1,379	-7 ✓	3,720	-1,385	-1 ✓
LAN. 'E'	3736	(-1413) ✓	3,746	-1,410	-3 ✓	3,749	-1,414	+1 ✓ } 300' MSO
LAN. 'F'	3742	(-1425) ✓	3,758	-1,422	-3 ✓	3,756	-1,421	-4 ✓ } 100' MSO
LAN. 'G'	3755	(-1438) ✓	3,772	-1,436	-2 ✓	3,773	-1,438	even ✓ } 5' O.I., 460' X
LAN. 'H'	3794	(-1477) ✓	3,809	-1,473	-4 ✓	3,812	-1,477	even ✓
LAN. 'I'	3814	(-1497) ✓	3,830	-1,494	-3 ✓	3,834	-1,499	+2 ✓ } 20' ocm
LAN. 'J'	3833	(-1516) ✓	3,850 ●	-1,514	-2 ✓	3,854	-1,519	+3 ✓
LAN. 'K'	3857	(-1540) ✓	3,874	-1,538	-2 ✓	3,875	-1,540	even ✓
LAN. 'L'			3,891	-1,555		3,892	-1,557	
B/KC			3,907	-1,571		3,908	-1,573	
MAR.			3,932	-1,596		3,932	-1,597	

CONG.
 CKE SH.
 CKE SS.
 MISS.

B Anby 1969 (+340) 1974 (+362) -14'

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax ID ~~XXXXXXXXXX~~

27991

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8-18-06</u>	SEC. <u>3</u>	TWR. <u>11</u>	RANGE <u>24</u>	CALLED OUT <u>12:4</u> AM	ON LOCATION <u>1:30</u> AM	JOB START <u>2:00</u> AM	JOB FINISH <u>7:30</u> AM
EASE <u>Geyer</u>	WELL # <u>4</u>	LOCATION <u>Wakeeney 6N 15 RD 422</u>	COUNTY <u>Trego</u>		STATE <u>KANSAS</u>		

OLD OR (NEW) (Circle one) NEW
5 W 1/4 N 1/2 W

CONTRACTOR <u>American Eagle Rig #3</u>	OWNER _____
TYPE OF JOB <u>ROTARY Plug</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>190 SK 60 6700L</u>
CASING SIZE <u>8 3/8</u>	<u>4 # FIO - SEAL</u>
TUBING SIZE _____	<u>Per SK</u>
DEPTH _____	
DRILL PIPE <u>4 1/2 X-H</u>	
DEPTH @ <u>1896</u>	
TOOL _____	

PRES. MAX _____	MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____		GEL _____ @ _____
PERFS. _____		CHLORIDE _____ @ _____
DISPLACEMENT _____		ASC _____ @ _____

EQUIPMENT _____	
PUMP TRUCK # <u>398</u>	CEMENTER <u>Gavin</u>
	HELPER <u>Gary</u>
BULK TRUCK # <u>345</u>	DRIVER <u>Doug</u>
BULK TRUCK # _____	DRIVER _____
HANDLING _____ @ _____	
MILEAGE _____ @ _____	

REMARKS:

25 SK @ 1896
100 SK @ 1011
40 SK @ 268
10 SK @ 40' twiper Aug
15 SK @ MTHoe

THANKS

CHARGE TO: Ohio-Kentucky Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 3/8 Dry Hole Plug

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Todd E. M...

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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