

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
RECEIVED

ORIGINAL

KANSAS CORPORATION COMMISSION

Operator: License # 33319  
Name: Alpar Energy, LP  
Address: P. O. Box 1046  
City/State/Zip: Perryton, TX 79070  
Purchaser:  
Operator Contact Person: Debbie Miller  
Phone: (806) 435-6566  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: Chris Gough

JUL 12 2004

CONSERVATION DIVISION  
WICHITA, KS

KCC

JUL 06 2004

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

4/28/2004 5/8/2004 Plugged 5/9/2004  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 071-20783-0000  
County: Greeley  
NW SE NE Sec. 35 Twp. 17 S. R. 43  East  West  
1650 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beach Well #: #1

Field Name: Wildcat  
Producing Formation: NA  
Elevation: Ground: 3902 Kelly Bushing:

Total Depth: 5325' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 272 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 272  
feet depth to surface w/ 200 sx cmt.

ALT II PEA W/AM 11-27-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:

Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

RELEASED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 100 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted to the Commission (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Miller  
Title: Proration Analyst Date: 7/6/04  
Subscribed and sworn to before me this 6th day of July  
20 04.  
Notary Public: Paula I. Hays  
Date Commission Expires: 8-24-04

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

PAULA I. HAYS  
Notary Public, State of Texas  
My Commission Expires 8-24-2004

ORIGINAL

Side Two

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Operator Name: Alpar Energy, LP Lease Name: Beach Well #: #1
Sec. 35 Twp. 17 S. R. 43 [ ] East [x] West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

DIL; CNL-FDC; CBL

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Marmaton 4630 (-718)
Atoka 4974 (-1062)
Morrow 5052 (-1140)

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8, 24, 272, Common, 200, 3%CaCl,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone with corresponding depth and cement data.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes ADDITIONAL CEMENTING - Cont'd with details like 750 - 60/40 Poz - 50 sx - 6% gel.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbbls., Gas Mcf, Water Bbbls., Gas-Oil Ratio, Gravity

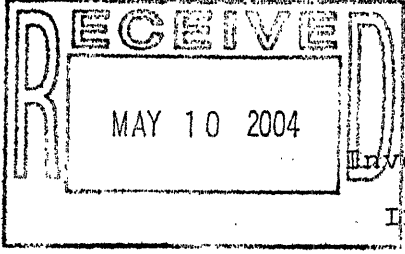
Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

2375

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID



\*\*\*\*\*  
\* INVOICE \*  
RELEASED FROM  
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\*\*\*\*\*

Invoice Number: 054510  
Invoice Date: 04/30/04

Sold AlPar Energy LP  
To: P. O. Box 1046  
Perryton, TX  
79070

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CONSERVATION DIVISION  
WICHITA, KS

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Cust I.D.: AlPar  
P.O. Number: Beach #1  
P.O. Date: 04/30/04

Due Date: 05/30/04  
Terms: Net 30

Item I.D./Desc.	Qty	Used	Unit	Price	Net	TX
Common	200.00		SKS	8.8500	1770.00	T
Gel	4.00		SKS	11.0000	44.00	T
Chloride	6.00		SKS	30.0000	180.00	T
Handling	210.00		SKS	1.2500	262.50	E
Mileage (80)	80.00		MILE	10.5000	840.00	E
210 sks @ \$0.05 per sk per mi						
Surface	1.00		JOB	520.0000	520.00	E
Mileage pmp trk	80.00		MILE	4.0000	320.00	E
Surface Plug	1.00		EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 398.15 ONLY if paid within 30 days from Invoice Date

Subtotal: 3981.50  
Tax: 128.46  
Payments: 0.00  
Total: 4109.96  
*Discount* <398.15>  
3711.81

*5/11/04*

BILLABLE

ACCOUNT NUMBER	42000
JIB CATEGORY CODE	4-07
LSE/WELL#	120-01
DECK CODE / AFE#	/ /

3711.81

~~NON-BILLABLE~~

ACCOUNT NUMBER	AMOUNT

# ALLIED CEMENTING CO., INC. 13330

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:

Oakley

DATE <u>4/29/04</u>	SEC. <u>35</u>	TWP. <u>17s</u>	RANGE <u>43W</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Beach</u>	WELL # <u>1</u>	LOCATION <u>Tribune 14W 5N 45 W/S</u>			COUNTY <u>Greely</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR MURFIN #14

TYPE OF JOB Cmt 8 3/4 Surface Csg

HOLE SIZE 12 1/4 T.D. 272

CASING SIZE 8 3/4 DEPTH 272

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS. \_\_\_\_\_

DISPLACEMENT 16 BBL

OWNER Same

CEMENT AMOUNT ORDERED 200 SKS (CMT + 2922) 3900

CONSERVATION DIVISION  
WICHITA, KS

COMMON POZMIX	@ 8.85	1770.00
GEL	4 SKS @ 11.00	44.00
CHLORIDE	6 SKS @ 30.00	180.00
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING	210 SKS @ 1.25	262.50
MILEAGE	54 / SK / mile	840.00

EQUIPMENT KCC  
JUL 06 2004

PUMP TRUCK CEMENTER Max

# 191 HELPER Wayne

BULK TRUCK DRIVER Larry

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 3096.50

REMARKS:

SERVICE

CMT 8 3/4 Surface Csg with 200sk  
Class A + 2922 3900 Drop Plug  
Displace 16 BBL Class A Csg  
Cement did circulate

DEPTH OF JOB	_____	272
PUMP TRUCK CHARGE	_____	520.00
EXTRA FOOTAGE	@ _____	_____
MILEAGE	80 Mi @ 4.00	320.00
PLUG <u>8 3/4 Surface</u>	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 840.00

CHARGE TO: Alpar Energy LP

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>8 3/4 Surface Plug</u>	@ _____	45.00
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 45.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3096.50~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Barry Willis

Barry Willis  
PRINTED NAME