

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 13 2006

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: KELLY MACLASKEY OILFIELD SERVICES, INC  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: VIVA INTERNATIONAL, INC  
License: 5556  
Wellsite Geologist: N/A

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry ☒ Workover  
☒ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: VIVA INTERNATIONAL, INC  
Well Name: #8  
Original Comp. Date: 09/25/1991 Original Total Depth: 2350  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_

Spud Date or  
Recompletion Date  
Date Reached TD  
Completion Date or  
Recompletion Date  
10/01/2006

API No. 15 - 073-23,565 -06-02  
County: GREENWOOD  
C \_\_\_\_ S/2 \_\_\_\_ N/2 \_\_\_\_ S/2 Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West  
1650 feet from S / N (circle one) Line of Section  
2640 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: PEARSON Well #: 8

Field Name: BURKETT  
Producing Formation: CATTLEMAN

Elevation: Ground: Kelly Bushing: EST 1390

Total Depth: 2350 Plug Back Total Depth: 2200

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

ALT 1 with 11-17-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: 8/18/06

Subscribed and sworn to before me this 18<sup>th</sup> day of August

2006

Notary Public: Elizabeth Novosel

Date Commission Expires: 01/18/10

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received

\_\_\_\_ Geologist Report Received

\_\_\_\_ UIC Distribution

ELIZABETH NOVOSEL

My Appt. Exp. 01/18/10

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 8  
 Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West County: GREENWOOD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>KANSAS CITY</td> <td>1568</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>1872</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>2032</td> <td></td> </tr> <tr> <td>ARDMORE</td> <td>2111</td> <td></td> </tr> <tr> <td>CATTLEMAN</td> <td>2157</td> <td></td> </tr> <tr> <td>BARTLESVILLE</td> <td>2250</td> <td></td> </tr> <tr> <td>RTD</td> <td>2350</td> <td></td> </tr> </table>	Name	Top	Datum	KANSAS CITY	1568		MARMATON	1872		CHEROKEE	2032		ARDMORE	2111		CATTLEMAN	2157		BARTLESVILLE	2250		RTD	2350	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8		201	COMMON	140	3% CaCL
PRODUCTION	7-7/8	5-1/2	14#	2349	COMMON	200	2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 @	2157	FRAC W/ 15,000#s SAND, 300 GAL ACID, 554	2157-2181
1	2161-2181.5 (18 SHOTS)	BBLS WATER	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 10/05/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	5				55		38%

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)