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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

JUL 23 2004
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA

API No. 15 - 081-21522-0000
County: Haskell
NE - NE - SW - SW Sec 25 Twp. 28 S. R. 34W
1270 feet from (S) N (circle one) Line of Section
1260 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lemon B Well #: 3

Field Name: Panoma
Licensing Formation: Council Grove

Elevation: Ground: 2976 Kelly Bushing: 2986
Total Depth: 3100 Plug Back Total Depth: 3066
Amount of Surface Pipe Set and Cemented at 852 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/05/04 04/08/04 04/26/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

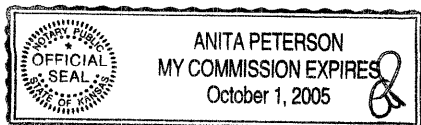
Drilling Fluid Management Plan *Act I with 11-27-06*
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 110 S. Market, Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date July 22, 2004
Subscribed and sworn to before me this 22 day of July
20 04
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

Operator Name: OXY USA Inc. Lease Name: Lemon B Well #: 3
 Sec. 25 Twp. 28 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herington</td> <td>2618</td> <td>368</td> </tr> <tr> <td>Krider</td> <td>2639</td> <td>347</td> </tr> <tr> <td>Winfield</td> <td>2679</td> <td>307</td> </tr> <tr> <td>Towanda</td> <td>2746</td> <td>240</td> </tr> <tr> <td>Ft. Riley</td> <td>2794</td> <td>192</td> </tr> <tr> <td>Wreford</td> <td>2880</td> <td>106</td> </tr> <tr> <td>Council Grove</td> <td>2905</td> <td>81</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Herington	2618	368	Krider	2639	347	Winfield	2679	307	Towanda	2746	240	Ft. Riley	2794	192	Wreford	2880	106	Council Grove	2905	81
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Ft. Riley	2794	192																										
Wreford	2880	106																										
Council Grove	2905	81																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	852	C	200	Panhandle Lite + Add
					C	150	Class C + Add
Production	7 7/8	4 1/2	11.6	3100	C	195	Panhandle lite + Add
					H	260	50/50 Pozmix + Add

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2942-2958, 2932-2936, 2924-2928, 2916-2920	Acidize - 2400 gls 15% HCL	
		Divert Frac - 1100 bbls Linear Gel,	
		625 mscf N2, 19,000# 100 mesh,	
		160,000# 12/20 Brady Sand	

TUBING RECORD	Size 2 3/8	Set At 2994	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/21/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf 198	Water Bbls 25	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

Other (Specify) _____

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Schlumberger

Date	4/6/2004
Company	OXY USA, INC.
Job Number	2205545677
Well Name	LEMOM B 3
Well Number	B 3
County	HASKELL
State	KANSAS

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Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	852	
Shoe Length	43	
Insert Depth	809	
Hole Size	12 1/4	
Hole Depth	853	

PANHANDLE LITE	
200 sacks	Class C
2.61 yield	S001 D029
12 weight	
15.2 water	72.2
cubic ft.	522
height	1265
bbls	93

117	Pipe Volume	54
	Annular Volume	63
	Total Cement	129
	Total Water	146

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

CLASS C	
150 sacks	
1.34 yield	
14.8 weight	
6.3 water	23
cubic ft.	201
height	487
bbls	35.8

Casing lift 350
Cement lift 219

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000

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0 Mud
10 Spacer
93 Lead 12
36 Tail 14.8

51.5 Displacement

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

1000 Maximum Pressure

Pump time @ 4 BPM

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Cementing Service Report

Customer OXY USA, INC.	Job Number 2205545677
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Well Lemon B 3		Location (legal) Sec. 25 T28N R34W		Schlumberger Location Perryton, TX		Job Start 2004-Apr-06					
Field		Formation Name/Type		Deviation		Bit Size 12.3 in	Well MD 850 ft	Well TVD 850 ft			
County Haskell		State/Province Kansas		BHP psi	BHST °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: 0630582429		API / UWI:		Casing/Liner							
Rig Name	Drilled For Oil & Gas	Service Via Land		Depth, ft 852	Size, in 8.63	Weight, lb/ft 24	Grade	Thread			
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing	Job Type Cem Surface Casing		Perforations/Open Hole								
Max. Allowed Tubing Pressure 1000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8 HS&M		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions CEMENT 8 5/8 CASING WITH: 200 SKS PANHANDLE LITE + 0.2% D46 + 0.5 PPS D29 150 SKS CLASS C + 2% S1 + 0.25 PPS D29				Treat Down Casing	Displacement 51.5 bbl	Packer Type	Packer Depth ft				
				Tubing Vol. bbl	Casing Vol. 54 bbl	Annular Vol. 63 bbl	OpenHole Vol 117 bbl				
				<input checked="" type="checkbox"/> Casing/Tubing Secured		<input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing		Casing Tools		Squeeze Job	
				Lift Pressure: psi		Shoe Type:		Shoe Depth: 852 ft		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Stage Tool Type:		Tool Type:					
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Stage Tool Depth: ft		Tool Depth: ft					
Cement Head Type: Single		Job Scheduled For: 2004-Apr-06 1:30		Arrived on Location: 2004-Apr-06 5:30		Leave Location:		Collar Type:			
						Collar Depth: 809 ft		Tail Pipe Size: in			
						Tail Pipe Depth: ft		Sqz Total Vol: bbl			

Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	Pump Rate bbl/min	Pump Vol bbl	SK FLOWMETER bbl/min	SK FLOW STAGE bbl	0	0	Message
2004-Apr-06	3:23	0	0.03	0.0	0.0	0.0	0.0	0	0	
2004-Apr-06	3:23	0	0.03	0.0	0.0	0.0	0.0	0	0	
2004-Apr-06	3:23									
2004-Apr-06	3:24	0	0.03	0.0	0.0	0.0	0.0	0	0	Pressure Test Lines
2004-Apr-06	3:24	0	0.03	0.0	0.0	0.0	0.0	0	0	
2004-Apr-06	3:25	0	0.03	0.0	0.0	0.0	0.0	0	0	
2004-Apr-06	3:25	728	0.03	0.0	0.0	0.0	0.0	0	0	
2004-Apr-06	3:26	2092	7.43	0.0	0.0	0.0	2.2	0	0	
2004-Apr-06	3:26	3236	0.22	0.0	0.0	0.0	2.5	0	0	
2004-Apr-06	3:27	3108	0.03	0.0	0.0	0.0	2.5	0	0	
2004-Apr-06	3:27	5	0.03	0.0	0.0	0.0	2.5	0	0	
2004-Apr-06	3:28	0	0.03	0.0	0.0	0.0	2.5	0	0	
2004-Apr-06	3:28	0	0.03	0.0	0.0	0.0	2.5	0	0	
2004-Apr-06	3:28									Start Pumping Spacer
2004-Apr-06	3:28									Reset Total, Vol = 0.00 bbl
2004-Apr-06	3:28	0	0.03	0.0	0.0	0.0	2.5	0	0	
2004-Apr-06	3:28	0	0.03	0.0	0.0	0.0	0.0	0	0	
2004-Apr-06	3:29	114	8.24	3.2	1.1	3.3	2.2	0	0	
2004-Apr-06	3:29	142	7.86	3.9	3.0	4.2	4.3	0	0	
2004-Apr-06	3:30	252	8.06	5.7	5.3	5.9	6.4	0	0	
2004-Apr-06	3:30	206	7.80	5.7	8.1	23.3	9.6	0	0	
2004-Apr-06	3:31	211	7.98	5.7	11.0	6.4	13.9	0	0	

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Well		Field			Service Date		Customer		Job Number
Lemon B #3					0497-Apr-06		OXY USA, INC.		2205545677
Date	Time 24 hr clock	Treating Pressure	Density	Pump Rate	Pump Vol	SK FLOWMETER	SK FLOW STAGE	0	Message
		psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2004-Apr-06	3:31	211	10.45	5.7	13.8	4.8	16.6	0	
2004-Apr-06	3:31								Start Mixing Lead Slurry
2004-Apr-06	3:31	188	10.69	5.7	14.2	5.3	17.0	0	
2004-Apr-06	3:31								Reset Total, Vol = 14.39 bbl
2004-Apr-06	3:31	229	10.76	5.7	14.4	5.7	17.2	0	
2004-Apr-06	3:32	206	11.37	5.7	2.3	4.3	1.9	0	
2004-Apr-06	3:32	224	12.27	5.7	5.1	0.5	4.0	0	
2004-Apr-06	3:33	316	13.66	5.7	8.0	5.5	6.6	0	
2004-Apr-06	3:33	256	11.82	5.7	10.8	5.6	9.4	0	
2004-Apr-06	3:34	211	11.11	5.7	13.7	5.8	12.2	0	
2004-Apr-06	3:34	211	11.76	5.7	16.6	5.5	15.1	0	
2004-Apr-06	3:35	201	11.78	5.7	19.5	5.7	17.9	0	
2004-Apr-06	3:35	206	12.30	5.7	22.3	5.5	20.7	0	
2004-Apr-06	3:36	220	12.96	5.7	25.2	5.7	23.5	0	
2004-Apr-06	3:36	206	12.22	5.7	28.1	5.7	26.3	0	
2004-Apr-06	3:37	206	11.85	5.7	30.9	5.3	29.1	0	
2004-Apr-06	3:37	197	12.06	5.7	33.8	5.7	31.8	0	
2004-Apr-06	3:38	201	12.24	5.7	36.6	5.7	34.6	0	
2004-Apr-06	3:38	201	12.21	5.7	39.5	5.4	37.4	0	
2004-Apr-06	3:39	174	12.10	5.8	42.3	5.5	40.2	0	
2004-Apr-06	3:39	156	11.74	5.7	45.2	5.5	42.9	0	
2004-Apr-06	3:40	151	11.82	5.7	48.0	5.4	45.6	0	
2004-Apr-06	3:40	174	11.93	5.7	50.9	5.9	48.4	0	
2004-Apr-06	3:41	169	11.92	5.7	53.7	5.4	51.2	0	
2004-Apr-06	3:41	179	12.47	5.7	56.6	5.5	54.0	0	
2004-Apr-06	3:42	169	11.86	5.7	59.4	5.3	56.8	0	
2004-Apr-06	3:42	142	11.69	5.7	62.3	5.2	59.5	0	
2004-Apr-06	3:43	179	12.35	5.7	65.1	5.3	62.0	0	
2004-Apr-06	3:43	169	12.09	5.7	68.0	5.7	64.8	0	
2004-Apr-06	3:44	165	12.17	5.7	70.9	5.6	67.6	0	
2004-Apr-06	3:44	169	12.17	5.7	73.7	5.5	70.4	0	
2004-Apr-06	3:45	169	12.04	5.7	76.6	5.6	73.2	0	
2004-Apr-06	3:45	183	11.85	5.7	79.4	5.4	75.9	0	
2004-Apr-06	3:46	92	11.60	3.9	82.2	3.9	78.7	0	
2004-Apr-06	3:46	92	11.77	3.9	84.1	3.9	80.6	0	
2004-Apr-06	3:47	82	11.76	3.9	86.1	3.7	82.5	0	
2004-Apr-06	3:47								Start Mixing Tail Slurry
2004-Apr-06	3:47	92	12.46	3.9	87.6	3.9	84.0	0	
2004-Apr-06	3:47	101	12.59	3.9	87.7	3.9	84.1	0	
2004-Apr-06	3:47								Reset Total, Vol = 87.72 bbl
2004-Apr-06	3:47	92	12.66	3.9	0.1	3.9	0.1	0	
2004-Apr-06	3:47								End Lead Slurry
2004-Apr-06	3:47	105	12.93	3.9	0.3	3.9	0.3	0	
2004-Apr-06	3:48	119	14.33	3.9	2.3	3.6	2.2	0	
2004-Apr-06	3:48	133	14.32	3.9	4.2	3.8	4.1	0	
2004-Apr-06	3:49	151	14.62	3.9	6.2	3.8	6.0	0	
2004-Apr-06	3:49	128	14.91	3.9	8.1	3.6	7.9	0	
2004-Apr-06	3:50	174	15.10	3.9	10.1	3.9	9.8	0	
2004-Apr-06	3:50	165	15.20	3.9	12.0	3.8	11.7	0	
2004-Apr-06	3:51	165	15.16	3.9	14.0	3.8	13.6	0	
2004-Apr-06	3:51	174	15.08	3.9	15.9	4.0	15.5	0	
2004-Apr-06	3:52	160	14.62	3.9	17.9	3.9	17.4	0	
2004-Apr-06	3:52	114	14.11	3.9	19.8	3.5	19.2	0	
2004-Apr-06	3:53	124	13.61	3.9	21.8	3.6	21.1	0	

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Well		Field			Service Date		Customer		Job Number
Lemon B #3					0497-Apr-06		OXY USA, INC.		2205545677
Date	Time	Treating Pressure	Density	Pump Rate	Pump Vol	SK FLOWMETER	SK FLOW STAGE	0	Message
	24 hr clock	psi	lb/gal	bbbl/min	bbbl	bbbl/min	bbbl	0	
2004-Apr-06	3:53	133	13.75	3.9	23.8	3.9	23.0	0	
2004-Apr-06	3:54	124	13.93	3.9	25.7	4.2	24.9	0	
2004-Apr-06	3:54	73	13.92	2.5	27.6	2.9	26.7	0	
2004-Apr-06	3:55	73	13.95	2.5	28.8	2.3	27.9	0	
2004-Apr-06	3:55	82	15.14	2.5	30.0	2.4	29.2	0	
2004-Apr-06	3:56	87	15.26	2.5	31.3	2.4	30.4	0	
2004-Apr-06	3:56	101	15.46	2.5	32.5	2.5	31.6	0	
2004-Apr-06	3:57	128	15.65	2.5	33.7	3.1	33.1	0	
2004-Apr-06	3:57								End Tail Slurry
2004-Apr-06	3:57	37	9.54	0.0	34.5	0.8	34.1	0	
2004-Apr-06	3:57								Drop Top Plug
2004-Apr-06	3:57	23	6.54	0.0	34.5	1.7	34.2	0	
2004-Apr-06	3:57	23	5.31	0.0	34.5	1.9	34.2	0	
2004-Apr-06	3:57								Start Displacement
2004-Apr-06	3:57	18	3.19	0.0	34.5	2.3	34.3	0	
2004-Apr-06	3:57								Reset Total, Vol = 34.53 bbl
2004-Apr-06	3:57	18	2.49	0.0	0.0	2.5	0.0	0	
2004-Apr-06	3:58	0	1.26	0.0	0.0	3.1	1.5	0	
2004-Apr-06	3:58	-5	1.30	0.0	0.0	2.8	3.0	0	
2004-Apr-06	3:59	-5	1.34	0.0	0.0	2.6	4.4	0	
2004-Apr-06	3:59	-5	1.36	0.0	0.0	2.5	5.7	0	
2004-Apr-06	4:00	64	8.68	2.8	0.4	7.4	7.1	0	
2004-Apr-06	4:00	73	8.36	3.9	2.3	5.5	9.5	0	
2004-Apr-06	4:01	69	8.15	3.9	4.3	6.6	12.5	0	
2004-Apr-06	4:01	114	8.12	3.9	6.2	6.3	15.4	0	
2004-Apr-06	4:02	160	8.11	3.9	8.2	6.7	18.7	0	
2004-Apr-06	4:02	160	8.14	3.9	10.1	6.4	22.1	0	
2004-Apr-06	4:03	87	7.99	3.9	12.1	6.1	25.5	0	
2004-Apr-06	4:03	101	8.14	3.9	14.0	5.6	28.3	0	
2004-Apr-06	4:04	124	7.89	3.9	16.0	6.3	31.2	0	
2004-Apr-06	4:04	156	7.94	3.9	18.0	4.4	34.2	0	
2004-Apr-06	4:05	201	8.10	3.9	20.0	5.8	37.1	0	
2004-Apr-06	4:05	201	8.13	3.9	21.9	5.6	39.9	0	
2004-Apr-06	4:06	462	7.84	3.9	23.9	6.2	43.5	0	
2004-Apr-06	4:06	311	8.08	3.9	25.8	6.6	46.8	0	
2004-Apr-06	4:07	591	7.94	3.9	27.8	7.6	50.2	0	
2004-Apr-06	4:07	334	8.26	3.9	29.7	6.3	53.1	0	
2004-Apr-06	4:08	352	8.34	3.9	43.3	6.7	56.4	0	
2004-Apr-06	4:08	270	8.34	3.9	45.3	3.9	59.3	0	
2004-Apr-06	4:09	270	8.34	3.3	47.1	3.4	61.1	0	
2004-Apr-06	4:09	256	8.34	3.2	48.8	3.2	62.8	0	
2004-Apr-06	4:10	1497	8.31	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:10	1497	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:11	1492	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:11	1492	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:12	1474	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:12	-5	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:13	-5	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:13	-5	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:14	-5	8.32	0.0	49.3	0.0	63.5	0	
2004-Apr-06	4:14								Bump Top Plug
2004-Apr-06	4:14								End Displacement

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Well Lemon B #3		Field		Service Date 0497-Apr-06		Customer OXY USA, INC.		Job Number 2205545677		
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	Pump Rate bbl/min	Pump Vol bbl	SK FLOWMETER bbl/min	SK FLOW STAGE bbl	0	0	Message
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
4			5.7		129	0	10			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density		
250		100			bbl			8.34 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume		
%	129 bbl		51.5 bbl		°F	<input type="checkbox"/> Washed Thru Perfs To		ft		
Customer or Authorized Representative Greg, Fillpot,				Schlumberger Supervisor Landeros, Feliverto				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed

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Comments:

Fluid Systems:

SPACER			
10 BBLs OF FRESH WATER			
<i>Density:</i>	lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	ft ³ /sk		
<i>H2O Mix:</i>	0 gal/sk		
<i>H2O:</i>	0 gal	<i>Eq. Sack Weight:</i>	0 lb
		<i>Total Blend:</i>	0 sacks
Dowell Code	Conc/ Amount	Total Quantity	

TAIL			
150 SKS CLASS C + 2% S1 + 0.25 PPS D29			
<i>Density:</i>	14.8 lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	1.34 ft ³ /sk		
<i>H2O Mix:</i>	6.3 gal/sk		
<i>H2O:</i>	945 gal	<i>Eq. Sack Weight:</i>	94 lb
		<i>Total Blend:</i>	150 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D029	0.25 lbs/sk	37.5	
S001	1.88 lbs/sk	282	
CLASS C	94 lbs/sk	14100	

LEAD			
200 SKS PANHANDLE LITE + 0.2% D46 + 0.5 PPS D29			
<i>Density:</i>	12.0 lb/gal	<i>Thickening Time:</i>	
<i>Yield:</i>	2.61 ft ³ /sk		
<i>H2O Mix:</i>	15.16 gal/sk		
<i>H2O:</i>	3032 gal	<i>Eq. Sack Weight:</i>	94 lb
		<i>Total Blend:</i>	200 sacks
Dowell Code	Conc/ Amount	Total Quantity	
CLASS C	94 lbs/sk	18800	
D029	0.25 lbs/sk	50	
D046	0.188 lbs/sk	37.6	
D044	6 lbs/sk	1200	
S001	2.82 lbs/sk	564	
D053	1.88 lbs/sk	376	
D079	1.88 lbs/sk	376	
D030	0.94 lbs/sk	188	

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CONFIDENTIAL

Schlumberger

Date	4/8/2004
Company	OXY USA, INC.
Job Number	2205545681
Well Name	LEMON B 3
Well Number	B 3
County	HASKELL
State	KANSAS

Pipe Size	4 1/2	
Pipe Weight	11.6	11.6
Pipe Depth	3101	0
Shot Length	31.93	
Insert Depth	3069.07	
Hole Size	7 7/8	
Well Depth	3101	

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CLASS C	
220 sacks	3%D079+0.2%D046+
2.61 yield	0.25PPS D029
12 weight	
15.2 water	79.4
cubic ft.	574
height	2521
bbls	102

Pipe Volume	48
Annular Volume	126
Total Cement	174
Total Water	171

Pipe Factor	0.0155	0.0155
Annular Factor	0.0406	
Height Factor	4.3898	

50:50 POZ H	
260 sacks	2%D020+5PPSD053+
1.55 yield	0.25%D065+3%M117
13.8 weight	KCL+0.25%D046
7.1 water	44
cubic ft.	403
height	1769
bbls	71.8

Casing lift 2262
Cement lift 1015

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 2000 psi	
0	Mud
0	Spacer
102	Lead 12
72	Tail 13.8
47.6	Displacement
2000 Maximum Pressure	
Pump time @ 4 BPM	55 MIN

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Cementing Service Report

Customer OXY USA, INC.	Job Number 2205545681
---------------------------	--------------------------

Well Lemon B 3		Location (legal) Perryton, TX			Schlumberger Location Perryton, TX		Job Start 2004-Apr-08				
Field		Formation Name/Type		Deviation		Bit Size 7.88 in	Well MD 3,101 ft	Well TVD 3,101 ft			
County Haskell		State/Province Kansas		BHP psi	BHST 120 °F	BHCT 98 °F	Pore Press. Gradient psi/ft				
Well Master: 0630582429		API / UWI:		Casing/Liner							
Rig Name		Drilled For Oil & Gas	Service Via Land		Depth, ft 3101	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread		
Offshore Zone		Well Class New	Well Type Development		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole							
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2 HS&M		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions CEMENT 4 1/2 PRODUCTION CASING WITH: 20 BBL CW100 220 SKS CLASS C + 3%D79 + 0.2%D46 + 0.25 PPS D29 260 SKS 50/50 POZ CLASS H + 2%D20 + 3%M117 + 5 PPS D42 + 5 PPS D53 + 0.25% D112 + 0.25% D65 + 0.25% D46 DISPLACE WITH 4 GAL L64 + 1 LB OF B69					Diameter in	Treat Down Casing	Displacement 47.6 bbl	Packer Type	Packer Depth ft		
					Tubing Vol. bbl	Casing Vol. 48 bbl	Annular Vol. 126 bbl	OpenHole Vol 174 bbl			
					Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job		
					Lift Pressure: 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:
No. Centralizers:		Top Plugs: 1	Bottom Plugs: 1		Shoe Depth: 3101 ft		Tool Type:				
Cement Head Type: Single		Stage Tool Type:		Stage Tool Depth: ft		Tool Depth: ft					
Job Scheduled For: 2004-Apr-08 15:00		Arrived on Location: 2004-Apr-08 19:17		Leave Location:		Collar Type:	Tail Pipe Size: in				
				Collar Depth: 3069.07 ft		Tail Pipe Depth: ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Density lb/gal	Pump Rate bbl/min	Pump Vol bbl	CS FLOWMETER bbl/min	CS FLOW STAGE bbl	0	Message		
2004-Apr-08	17:04	0	8.43	0.0	0.0	5.6	0.1	0			
2004-Apr-08	17:04	5	8.43	0.0	0.0	5.6	0.3	0			
2004-Apr-08	17:04								Pressure Test Lines		
2004-Apr-08	17:05	60	8.43	0.0	0.0	0.0	1.9	0			
2004-Apr-08	17:05	60	8.43	0.6	0.0	0.0	1.9	0			
2004-Apr-08	17:06	60	8.43	0.0	0.0	0.0	1.9	0			
2004-Apr-08	17:06	1360	8.43	0.1	0.0	0.2	2.0	0			
2004-Apr-08	17:07	1877	8.41	0.0	0.0	0.0	2.0	0			
2004-Apr-08	17:07	64	8.41	0.0	0.0	1.6	2.6	0			
2004-Apr-08	17:08								Start Pumping Wash		
2004-Apr-08	17:08	64	8.41	0.0	0.0	1.5	3.1	0			
2004-Apr-08	17:08	64	8.41	0.0	0.0	1.5	3.2	0			
2004-Apr-08	17:08								Reset Total, Vol = 0.00 bbl		
2004-Apr-08	17:08	64	8.41	2.7	0.1	1.5	0.1	0			
2004-Apr-08	17:08	174	8.41	4.1	2.0	4.2	1.8	0			
2004-Apr-08	17:09	179	8.43	4.1	4.1	4.2	3.9	0			
2004-Apr-08	17:09	188	8.44	4.1	6.1	4.2	6.0	0			
2004-Apr-08	17:10	192	8.44	4.1	8.2	4.2	8.1	0			
2004-Apr-08	17:10	211	8.44	4.2	10.3	4.3	10.3	0			
2004-Apr-08	17:11	201	8.45	4.1	12.4	4.3	12.4	0			
2004-Apr-08	17:11	188	8.45	4.2	14.4	4.3	14.6	0			
2004-Apr-08	17:12	220	8.45	4.2	16.5	4.3	16.7	0			

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Well		Field			Service Date		Customer		Job Number
Lemon B #3					0499-Apr-08		OXY USA, INC.		2205545681
Date	Time	Treating Pressure	Density	Pump Rate	Pump Vol	CS FLOWMETER	CS FLOW STAGE	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2004-Apr-08	17:12	229	8.44	4.2	18.6	4.3	18.8	0	
2004-Apr-08	17:13	87	8.44	0.0	19.5	4.4	19.8	0	
2004-Apr-08	17:13								End Wash
2004-Apr-08	17:13	9	8.44	0.0	19.5	5.8	21.3	0	
2004-Apr-08	17:13	9	8.44	0.0	19.5	5.7	24.3	0	
2004-Apr-08	17:14	9	7.57	0.0	19.5	4.6	24.7	0	
2004-Apr-08	17:14	9	3.79	0.0	19.5	22.3	32.0	0	
2004-Apr-08	17:15	5	4.88	0.0	19.5	3.6	38.6	0	
2004-Apr-08	17:15	9	8.60	0.0	19.5	5.4	41.3	0	
2004-Apr-08	17:16	9	8.78	0.0	19.5	4.3	43.8	0	
2004-Apr-08	17:16	9	10.69	0.0	19.5	4.5	46.0	0	
2004-Apr-08	17:17	9	12.07	0.0	19.5	4.6	48.4	0	
2004-Apr-08	17:17	55	12.85	0.0	19.5	3.4	50.4	0	
2004-Apr-08	17:17								Reset Total, Vol = 19.46 bbl
2004-Apr-08	17:17	55	12.93	0.0	0.0	3.2	0.2	0	
2004-Apr-08	17:18	146	12.92	3.9	1.6	4.0	2.0	0	
2004-Apr-08	17:18	146	12.67	3.9	3.6	4.1	4.1	0	
2004-Apr-08	17:19	5	12.74	0.0	4.3	4.7	6.3	0	
2004-Apr-08	17:19	5	12.79	0.0	4.3	4.7	8.6	0	
2004-Apr-08	17:20	9	12.63	0.0	4.3	4.7	11.0	0	
2004-Apr-08	17:20	5	12.58	0.0	4.3	4.6	13.3	0	
2004-Apr-08	17:21	9	12.59	0.0	4.3	4.6	15.6	0	
2004-Apr-08	17:21	133	12.54	4.1	5.0	3.8	17.7	0	
2004-Apr-08	17:22	156	12.39	3.9	6.9	4.1	19.7	0	
2004-Apr-08	17:22	137	12.11	3.9	8.9	4.1	21.8	0	
2004-Apr-08	17:23	9	12.34	0.0	9.0	4.4	24.0	0	
2004-Apr-08	17:23	5	12.34	0.0	9.0	4.4	26.2	0	
2004-Apr-08	17:24	9	12.34	0.0	9.0	4.4	28.4	0	
2004-Apr-08	17:24	9	12.34	0.0	9.0	4.3	30.6	0	
2004-Apr-08	17:24	5	12.34	0.0	9.0	4.5	31.0	0	
2004-Apr-08	17:24								Start Mixing Lead Slurry
2004-Apr-08	17:25	50	12.34	0.0	9.0	4.5	31.2	0	
2004-Apr-08	17:25								Reset Total, Vol = 8.97 bbl
2004-Apr-08	17:25	293	12.34	4.8	1.1	4.7	1.2	0	
2004-Apr-08	17:25	275	11.83	4.8	3.5	5.0	3.8	0	
2004-Apr-08	17:26	252	12.28	4.9	5.9	5.0	6.3	0	
2004-Apr-08	17:26	233	12.27	4.9	8.4	5.1	8.8	0	
2004-Apr-08	17:27	220	12.22	4.9	10.9	5.2	11.4	0	
2004-Apr-08	17:27	188	12.20	5.0	13.4	5.3	14.0	0	
2004-Apr-08	17:28	169	12.23	5.0	15.9	5.3	16.7	0	
2004-Apr-08	17:28	160	12.24	5.1	18.4	5.3	19.3	0	
2004-Apr-08	17:29	133	12.21	5.1	21.0	5.3	22.0	0	
2004-Apr-08	17:29	110	12.23	5.1	23.5	5.4	24.7	0	
2004-Apr-08	17:30	110	12.23	5.2	26.1	5.4	27.4	0	
2004-Apr-08	17:30	110	12.22	5.1	28.7	5.4	30.1	0	
2004-Apr-08	17:31	105	12.20	5.2	31.3	5.4	32.8	0	
2004-Apr-08	17:31	110	12.17	5.2	33.9	5.5	35.5	0	
2004-Apr-08	17:32	110	12.17	5.2	36.5	5.5	38.2	0	
2004-Apr-08	17:32	110	12.17	5.2	39.1	5.4	40.9	0	
2004-Apr-08	17:33	105	12.12	5.2	41.6	5.4	43.6	0	
2004-Apr-08	17:33	101	12.00	5.2	44.2	5.5	46.3	0	
2004-Apr-08	17:34	110	12.27	5.2	46.8	5.4	49.0	0	
2004-Apr-08	17:34	119	12.61	5.2	49.4	5.4	51.7	0	
2004-Apr-08	17:35	114	12.34	5.3	52.0	5.6	54.5	0	

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Well		Field			Service Date		Customer		Job Number	
Lemon B #3					0499-Apr-08		OXY USA, INC.		220545681	
Date	Time 24 hr clock	Treating Pressure	Density	Pump Rate	Pump Vol	CS FLOWMETER		CS FLOW STAGE	0	Message
		psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0		
2004-Apr-08	17:35	114	12.16	5.2	54.7	5.5	57.2	0		
2004-Apr-08	17:36	101	12.09	5.2	57.3	5.5	60.0	0		
2004-Apr-08	17:36	105	12.08	5.2	59.9	5.5	62.7	0		
2004-Apr-08	17:37	101	12.06	5.2	62.5	5.4	65.6	0		
2004-Apr-08	17:37	110	12.09	5.2	65.1	5.5	68.3	0		
2004-Apr-08	17:38	114	12.21	5.2	67.7	5.5	71.0	0		
2004-Apr-08	17:38	110	12.26	5.2	70.3	5.5	73.7	0		
2004-Apr-08	17:39	105	12.30	5.2	72.9	5.5	76.5	0		
2004-Apr-08	17:39	114	12.22	5.2	75.5	5.5	79.3	0		
2004-Apr-08	17:40	110	12.21	5.2	78.1	5.6	82.0	0		
2004-Apr-08	17:40	105	12.20	5.2	80.7	5.4	84.8	0		
2004-Apr-08	17:41	105	11.79	5.2	83.2	5.6	87.6	0		
2004-Apr-08	17:41								End Lead Slurry	
2004-Apr-08	17:41	105	11.79	5.2	83.3	5.6	87.7	0		
2004-Apr-08	17:41								Start Mixing Tail Slurry	
2004-Apr-08	17:41	101	11.80	5.2	83.6	5.6	87.9	0		
2004-Apr-08	17:41								Reset Total, Vol = 83.59 bbl	
2004-Apr-08	17:41	119	12.13	5.3	2.4	5.3	2.4	0		
2004-Apr-08	17:42	128	13.14	5.3	5.0	5.3	5.0	0		
2004-Apr-08	17:42	201	14.14	5.9	7.8	6.1	7.8	0		
2004-Apr-08	17:43	224	14.25	5.9	10.7	5.5	10.7	0		
2004-Apr-08	17:43	114	13.69	4.6	13.2	4.4	13.2	0		
2004-Apr-08	17:44	124	13.75	4.7	15.5	4.4	15.4	0		
2004-Apr-08	17:44	133	13.84	5.0	18.0	5.0	17.8	0		
2004-Apr-08	17:45	133	13.95	5.0	20.5	4.7	20.2	0		
2004-Apr-08	17:45	137	13.91	5.0	23.0	4.8	22.6	0		
2004-Apr-08	17:46	137	13.80	5.0	25.5	4.9	25.0	0		
2004-Apr-08	17:46	133	13.69	5.0	27.9	4.7	27.4	0		
2004-Apr-08	17:47	128	13.61	5.0	30.4	4.7	29.8	0		
2004-Apr-08	17:47	133	13.66	5.0	32.9	5.0	32.2	0		
2004-Apr-08	17:48	133	13.78	5.0	35.4	4.7	34.5	0		
2004-Apr-08	17:48	119	13.34	5.0	38.0	5.0	37.0	0		
2004-Apr-08	17:49	128	13.62	5.0	40.4	4.9	39.5	0		
2004-Apr-08	17:49	128	13.79	5.0	42.9	4.8	41.9	0		
2004-Apr-08	17:50	128	13.79	4.9	45.4	4.8	44.3	0		
2004-Apr-08	17:50	137	13.79	5.0	47.9	4.8	46.7	0		
2004-Apr-08	17:51	133	13.78	5.0	50.4	4.8	49.1	0		
2004-Apr-08	17:51	124	13.72	5.0	52.8	4.8	51.5	0		
2004-Apr-08	17:52	128	13.63	4.9	55.3	4.7	53.9	0		
2004-Apr-08	17:52	128	13.85	4.9	57.8	4.7	56.3	0		
2004-Apr-08	17:53	137	14.09	4.9	60.3	4.8	58.7	0		
2004-Apr-08	17:53	142	14.09	4.9	62.7	4.7	61.0	0		
2004-Apr-08	17:54	142	14.12	4.9	65.1	4.8	63.4	0		
2004-Apr-08	17:54	142	14.24	4.9	67.6	4.7	65.8	0		
2004-Apr-08	17:55	146	14.31	4.9	70.0	4.7	68.1	0		
2004-Apr-08	17:55	146	14.35	4.9	72.5	4.7	70.5	0		
2004-Apr-08	17:56	151	14.30	4.9	74.9	4.8	72.9	0		
2004-Apr-08	17:56	151	14.20	5.0	77.4	4.9	75.3	0		
2004-Apr-08	17:57	151	14.20	5.0	79.9	4.9	77.7	0		
2004-Apr-08	17:57	37	14.23	0.0	80.1	3.7	78.2	0		
2004-Apr-08	17:57								End Tail Slurry	
2004-Apr-08	17:57	-5	14.46	0.0	80.1	3.0	78.4	0		
2004-Apr-08	17:57								Drop Top Plug	
2004-Apr-08	17:57								Start Displacement	

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Well		Field		Service Date		Customer		Job Number	
Lemon B #3				0499-Apr-08		OXY USA, INC.		2205545681	
Date	Time	Treating Pressure	Density	Pump Rate	Pump Vol	CS FLOWMETER	CS FLOW STAGE	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2004-Apr-08	17:57	-5	14.44	0.0	80.1	3.6	78.5	0	
2004-Apr-08	18:02	60	8.45	0.8	80.1	3.9	79.0	0	
2004-Apr-08	18:02								Reset Total, Vol = 80.12 bbl
2004-Apr-08	18:03	60	8.45	4.4	0.3	4.2	0.7	0	
2004-Apr-08	18:03	64	8.44	5.0	2.7	5.2	3.2	0	
2004-Apr-08	18:04	60	8.44	4.9	5.2	5.2	5.8	0	
2004-Apr-08	18:04	55	8.44	5.0	7.7	5.3	8.4	0	
2004-Apr-08	18:05	55	8.44	5.0	10.2	5.3	11.0	0	
2004-Apr-08	18:05	55	8.44	5.0	12.7	5.3	13.7	0	
2004-Apr-08	18:06	110	8.44	4.9	15.1	5.0	16.2	0	
2004-Apr-08	18:06	160	8.44	4.8	17.5	4.9	18.7	0	
2004-Apr-08	18:07	201	8.44	4.7	19.9	4.8	21.1	0	
2004-Apr-08	18:07	261	8.44	4.6	23.5	4.8	23.5	0	
2004-Apr-08	18:08	307	8.44	4.6	25.8	4.7	25.9	0	
2004-Apr-08	18:08	343	8.44	4.7	28.2	4.8	28.2	0	
2004-Apr-08	18:09	380	8.44	4.6	30.5	4.7	30.6	0	
2004-Apr-08	18:09	435	8.44	4.6	32.8	4.7	32.9	0	
2004-Apr-08	18:10	508	8.44	4.6	35.0	4.7	35.2	0	
2004-Apr-08	18:10	449	8.44	1.9	36.8	2.0	37.2	0	
2004-Apr-08	18:11	490	8.44	2.1	37.8	2.1	38.2	0	
2004-Apr-08	18:11	513	8.44	2.0	38.8	2.1	39.2	0	
2004-Apr-08	18:12	531	8.44	2.0	39.9	2.1	40.3	0	
2004-Apr-08	18:12	549	8.44	2.0	40.9	2.0	41.4	0	
2004-Apr-08	18:13	577	8.44	2.0	41.9	2.1	42.4	0	
2004-Apr-08	18:13	595	8.44	2.0	42.9	2.1	43.4	0	
2004-Apr-08	18:14	627	8.44	2.0	43.9	2.0	44.4	0	
2004-Apr-08	18:14	641	8.44	2.0	44.9	2.0	45.4	0	
2004-Apr-08	18:15	659	8.44	2.0	45.9	2.0	46.4	0	
2004-Apr-08	18:15	682	8.44	1.9	46.9	2.0	47.4	0	
2004-Apr-08	18:16	710	8.43	1.9	47.8	2.0	48.4	0	
2004-Apr-08	18:16	1208	1.56	0.0	48.0	0.0	49.6	0	
2004-Apr-08	18:16								Bump Top Plug
2004-Apr-08	18:16	1208	1.46	0.0	48.0	0.0	49.6	0	
2004-Apr-08	18:16								End Displacement
2004-Apr-08	18:17	1181	1.01	0.0	48.0	0.0	49.6	0	
2004-Apr-08	18:17	5	1.01	0.0	48.0	0.0	49.6	0	
2004-Apr-08	18:17								Stopped Acquisition
2004-Apr-08	18:17	5	1.01	0.0	48.0	0.0	49.6	0	

Post Job Summary							
Average Pump Rates, bprn				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5.6			6	174	0	20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
750		150	1200			8.34 lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	174 bbl	47.6 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed	
Rep, Company			Landeros, Feliverto				

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