

JAN 0 7 2002

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

| Operator: License # 3133 | API No. 15087-20,618-00 - 00 |
|---|---|
| Name: KLM EXPLORATION CO. INC. | County: JEFFERSON |
| Address: 600 E. LAKE | SW_SW_SW_NV Sec. 17 Twp. 10 S. R. 20 V East West |
| City/State/Zip: McLOUTH, KS 66054 | 2810 FSL feet from S / N (circle one) Line of Section |
| Purchaser: Equilon | 5110 FEL feet from E / W (circle one) Line of Section |
| Operator Contact Person: LARRY ALEX | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (<u>913</u>) <u>796-6763</u> | (circle one) NE SE NW SW |
| Contractor: Name: KAN-DRILL, INC. | Lease Name: WAGNER Well #: #8 |
| License: 32548 | Field Name: McLOUTH STORAGE |
| Wellsite Geologist: LARRY ALEX | Producing Formation: McLOUTH SANDSTONE |
| Designate Type of Completion: | Elevation: Ground: NA Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: 1563 Plug Back Total Depth: |
| Oil SWD Temp. Abd. | Amount of Surface Pipe Set and Cemented at100Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth to SURFACE w/ 45 sx cmt. |
| Well Name: | ALT II 10-12-06 WHM SX CITIL |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan |
| Deepening Re-perf Conv. to Enhr./SWD | (Data must be collected from the Reserve Pit) |
| Plug BackPlug Back Total Depth | Chloride content fresh water ppm Fluid volume bbls |
| Commingled Docket No | Dewatering method used |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| 7.40.04 | Lease Name: License No.: |
| 7-19-01 | Quarter Sec TwpS. R |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | |
| Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells | |
| all requirements of the statutes, rules and regulations promulgated to regulate and correct to the lest of my knowledge. | ate the oil and gas industry have been fully complied with and the statements |
| Tana V / K// | |
| Signature: | KCC Office Use ONLY |
| itle: Cusultaint Date: 126-0 | Letter of Confidentiality Attached |
| Subscribed and sworn to before me this 26 day of 5 ent | If Denied, Yes Date: |
| 62001 | , Wireline Log Received |
| Stanlank Show | Geologist Report Received |
| Herbert Edmonds | UIC Distribution |
| ate Commist of April Spublic 60. / 200 z | |
| State of Kansas | |
| My appt expires: 11 - 1 - 02 | |



Side Two

| Operator Name: KL | M EXPLORATI | ION CO | . INC. | Lease | Name:_ | WAGNER | | Well #:1 | 7 | **** |
|---|---|---------------------------------------|--|---|------------|--|--|-----------------------------------|------------|--|
| Sec. 17 Twp. 10 | | | | | | FFERSON | | w | | ····· |
| INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s | and closed, flowing very, and flow rates | and shut if gas to | i-in pressures, v surface test, al | vhether sl ong with f | nut-in pre | ssure reached s | static level, hydros | static pressure | es, botto | m hole |
| Drill Stem Tests Taken (Attach Additional Sh | nosto) | Y | es 🔽 No | | ₽£0 | og Formatio | on (Top), Depth ar | nd Datum | | Sample |
| Samples Sent to Geolo | , | □Y | es 🗹 No | | Name | Э | | Тор | | Datum |
| Cores Taken | giodi Gdi Voy | · | - bK | | | nsas City | | | | 810 |
| Electric Log Run (Submit Copy) | | V | - | | | outh Sandsto | ne | 1502 | | 1524 |
| List All E. Logs Run: | | | | | Miss | issiippian | | 1550 | | |
| Neutron/Density P | orosity Log; Du | al Induc | | | | | | | | |
| | | Repo | CASING F ort all strings set-co | | Ne | | ion, etc. | | | |
| Purpose of String | Size Hole Drilled | | ze Casing et (In O.D.) | Wei Lbs. | | Setting Type of Depth Cement | | | | and Percent Additives |
| SURFACE | 12.25" | 8.62 | 25" | 24# | | 100' | Portland/A | 25 | ow | C Cement |
| PRODUCTION | 6.75" | 4.5" | | 10.5# | | 1551' | 50/50 pox | 187 | owo | C Cement |
| | | | | | | *************************************** | | | | · · · · · · · · · · · · · · · · · · · |
| Purpose: | Depth | | · · · · · · · · · · · · · · · · · · · | CEMENTI #Sacks | | JEEZE RECORD | | | | The state of the s |
| Perforate Protect Casing Plug Back TD Plug Off Zone | Top Boltom | | | | | | Type and Pe | ercent Additives | | |
| | | | | | | | | u | | |
| Shots Per Foot | | | RD - Bridge Plug Each Interval Perf | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | |
| 4 | 4 1519 - 1525 | | | | | 3 1/8" HSC | | | | |
| | | | | *************************************** | | | TOTAL CONTRACTOR OF THE CONTRA | TERMINAN TO THE TAXABLE PROPERTY. | | |
| | | · · · · · · · · · · · · · · · · · · · | | ······································ | | | | ***** | | |
| | | | | | | | | | | |
| TUBING RECORD | Size | Set At | | Packer / | Δŧ | Liner Run | | | | |
| 2 3/8 | | 1528 | | . GONGI / | •• | | Yes 🗸 No | | | |
| Date of First, Resumed P | roduction, SWD or Er | nhr. | Producing Metho | | Flowing | g 🔽 Pumpir | ng 🔲 Gas Lift | Otho | er (Explai | n) |
| Estimated Production Per 24 Hours | Oil 5 | Bbls. | Gas | Mcf | Wate | er Bi | bls. G | as-Oil Ratio | | Gravity 21 |
| Disposition of Gas | METHOD OF C | OMPLETION | I NC | | | Production Inter | val | | | <u> </u> |
| | | | | | | | | | | |



RECEIVED

STATE CORPORATION COMMISSION

TICKET NUMBER 10015

LOCATION O++aus

211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

- JAN 0 7 2002

CONSERVATION DIVISION

ORIGINAL

| DATE CU | STOMER ACCT# | WELLI | NAME 18 | QTR/QTR | SECTION | ON | TWP | RGE | COUNTY | FORMATION |
|---|-----------------|--|-----------------|---------------|----------------------|---------------------------------------|--|---------------------------------------|--|--------------------|
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| MAILING ADDRESS | 600 E. A | ake | 1.0.0 | Ox 151 | OPERA | TOR | | · · · · · · · · · · · · · · · · · · · | | |
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| , 1800 - 18 A A A A A A A A A A A A A A A A A A | | | NITROGEN | | | | | | | |
| S -/) 7 NSCO #15097 | | | TON-MILES | | ŧ | | | | | 2214 |
| | | | | † | * | | No. | · · | ESTIMATED 1 | TOTAL 3 |
| CUSTOMER or AGEN | NTS SIGNATI IPE | | | , | <u>^</u> | 0:0 = | ODE: 44: | . 41 |) | 13.1. |
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| CUSTOMER or AGEN | NT (PLEASE PRIN | ח | | | ļ | DATE | up# | 1.19 | A 1 | |
| | y | •, | | | | DATE | / | <i>f f f f</i> . | 111 | |



JAN 0 7 2002

TICKET NUMBER

LOCATION Office

211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

CONSERVATION DIVISION

FIELD TICKET

ORIGINIAL

| | 2* | # 7511 | 2118 | | 10 1 | Carlot Ca | | NOUNAL |
|--------------|-----------------|--------|--|---------------------|---------|--|------------|--|
| 7-25-21 | CUSTOMER ACCT # | WELL | NAME QTR/QTR | SECTION | TWP RG | | COUNTY | FORMATION |
| | | | The state of the s | \$41.87555° | | A SANGER | 1,72,40 | \$1.5 J. 2. 24 Sept. 1. (2.5 A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. |
| CHARGE TO | NAMI E | KAIOM | 1709 | OWNER | | | | |
| | | * ' | and the | | | | er Barriot | |
| MAILING ADDR | ESS(101) E L | alc_ | Box 151 | OPERATOR | Larry | A | lex | |
| | 6. / | | | Springer Collection | | | | June 18 C. S. L. 1881 - 1881 / J. |
| CITY & STATE | Michouth | KS | 66054 | CONTRACTOR | R Kunj. | Dr: | 11 | |
| | | | * | 7 | , | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|---|--|-----------------|---|
| 5401 | į. | PUMP CHARGE (Popular + Dae wall | | 4202 |
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| 1110 | | | 1922 | |
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| | | MILEAGE WATER TRANSPORTS | , | |
| | , | VACUUM TRUCKS | | |
| | | FRAC SAND | | |
| | | 1 | | The state of |
| 1124 | | CEMENT 30/50 | 722 | 15052 |
| 1/26 | - 5 3 5 x | OUL | 122 | lore i Salara |
| 5407 | | NITROGEN | | 130 - 21- |
| NSCO #15097 | | TON-MILES 4 | FOTHATED | 347 16 |
| | | A STATE OF THE STA | ESTIMATED TOTAL | 344745 |

CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

10m 1120 173430